

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side

APR 23 2008

HOBBS OCD

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

200 LORAIN, STE. 800 MIDLAND, TX 79701

3b. Phone No (include area code)

432-620-6740

4. Location of Well (Footage, Sec, T, R, M., or Survey Description)

660 Feet from the North line and 1980 Feet from the East line; Unit
Letter B, Section 25, T-20-S, R-36-E, NMPM, Lea County, New Mexico

5. Lease Serial No

LC 031736-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

EUNICE MONUMENT 103

SOUTH UNIT

9. API Well No

30-025-04331

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GRAYBURG

SAN ANDRES

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Stimulate &</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>RWTP</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- MIRUPU. MI and rack up 4,100' of 2-7/8" J-55 workstring. ND WH. NU BOP. RIH w/6-1/8" bit and DC's on 2-7/8" WS.
- Drill out CIBP at 3,700' and clean well out to TD @ 4,005'. Circulate hole clean.
- PB to +/-3,930' w/20/40 mesh sand. Will need 21.9# sand per foot of cased hole to plug back. If PBTD is 4,005', 1,640# of sand will be needed.
- RIH and tag sand. PBTD should be close to 3,930'. RU WL & dump 4 sks of Class "C" cement +2% bentonite on top of sand plug. Mix cement w/30 gals total water.
- WOC and tage cement plug. PU & RIH w/Sonic Hammer on 2-7/8" workstring.
- MIRU acid company. Test lines to 3,000 psi. Sonic Hammer openhole w/brine while circulating to reverse pit. Circulate hole clean. Close in backside & SH openhole from 3,750-3,890' w/3,000 gals HCL in injection mode. Flush acid w/50bbls water. RDMO acid company.
- Flow back or RU & swab back acid load. POOH w/SH & WS. ND BOP. NU WH. RIH w/prod equip. RDMOPU. RWTP.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date 02/22/08

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Title

Office

APR 17 2008

WESLEY W. INGRAM

PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



WELL DATA SHEET

LEASE: EMSU WELL: 103
LOC: 660' F N L & 1980' F E L SEC: 25
TOWNSHIP: 20S CNTY: Lea
RANGE: 36E UNIT: B ST: NM
(formerly: Gillully 'A' Fed Battery #2 #5)

FORM: Grayburg / San Andres DATE: 3/29/2007
GL: 3540' STATUS: TA
KB: 3552' API NO: 30-025-04331
DF: CHEVNO: FA 54740 01

Date Completed: 8/6/37
Initial Production:
Initial Formation: Grayburg
FROM: 3730' to 3870' / GOR 0

Completion Data

8/37 ACDZ w/ 2000 gals Dowell XX

Subsequent Workover or Reconditioning:

3/44 Set Guberson Spiral Pkr @ 3816' (DF) to reduce high GOR.
7/56 ACDZ w/ 3000 gal 15% TST B - 6 BO/ 1 BW/ 341 MCFG. A - 35 BO/ 12 BW/ 456 MCFG.
5/78 ACDZ w/ 9000 gal 20% HCl Install pmp equip TST B - 6 BO/ 13 BW A - 38 BO/ 3 BW
9/85 C/O fill to 3866' ACDZ w/ 5000 gal 15% NeFe Chem sqzd TST B - 4 BO/ 8 BW/ 15 MCFG A - 11 BO/ 81 BW/ 23 MCFG
5/88 Deepen & Log Drl 6-1/8" hole f/ 3870' to 4005' Circ clean. Spot 5 Bbls 8 6 CKF EOT @ 3994'. Tst B - 5 BO/ 2 BW/ 13 MCFG. A - 7 BO/ 0 BW/ 6 MCFG
8/88 Chemical Squeeze.
8/01 Run csg scraper to 3700' Set CIBP @ 3700' Circ pkr fluid Ran MIT Well TA'd
11/05 Well failed annual MIT. Intermediate csg would not blow down.

Additional Data:
T/Queen Formation @ 3326'
T/Penrose Formation @ 3471'
T/Grayburg Zone 1 @ 3686'
T/Grayburg Zone 2 @ 3737'
T/Grayburg Zone 2A @ 3785'
T/Grayburg Zone 3 @ 3825'
T/Grayburg Zone 4 @ 3885'
T/Grayburg Zone 5 @ 3962'
T/Grayburg Zone 6 @ 3999'
T/San Andres @ 4044'
KB @ 3552'

13" OD
45# CSG
Set @ 290' WI 200 SX
Cmt circ.? Yes
TOC @ by

9-5/8" OD 8rd
36# CSG
Set @ 2515' WI 500 SX
Cmt circ.? No
TOC @ by

Tubing Detail: 5/10/88

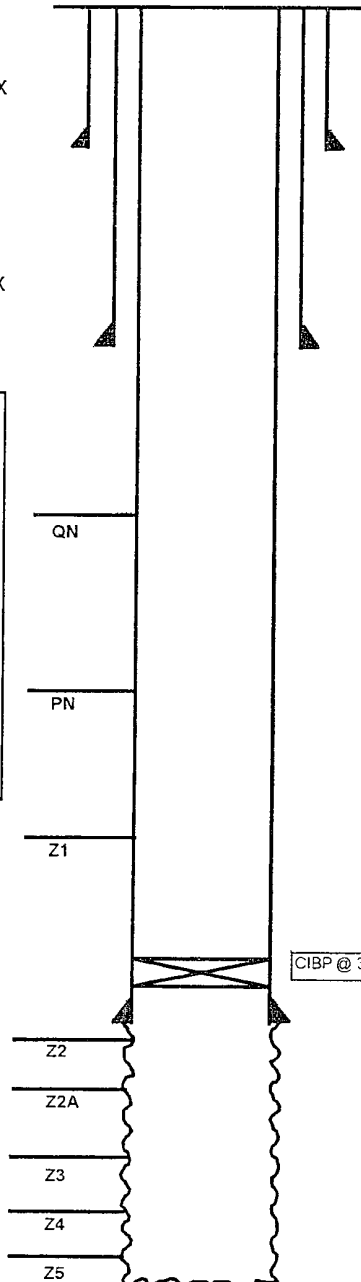
Original KBTH 0 00'
128 Jts 2-7/8" 6 5# EUE 8rd tbgr 3958 34'
Standard 2-7/8" SN 1 10'
2-7/8" Perf Sub 4 10'
2-7/8" BPMA joint 31 34'
Landed @ 3995 36'

Rod Detail: 5/10/88

1 ea - 4', 6' & 8' X 7/8" Rod Subs
2 - 2' X 7/8" Rod Subs
46 - 7/8" X 25' SRS
110 - 3/4" X 25' SRS
2-1/2" X 1-1/4" X 16' RHBC Pump

7" OD 10rd
22# CSG
Set @ 3730' WI 300 SX
Cmt circ.? No
TOC @ by

6-1/8" hole fr 3870-4005'



3/29/2007