

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		MAY 05 2008		5. Lease Serial No. LC 031740-A
2. Name of Operator XTO Energy Inc.		HOBBS OCD		6. If Indian, Allottee or Tribe Name
3a. Address 200 LORAIN, STE. 800 MIDLAND, TX 79701		3b. Phone No. (include area code) 432-620-6740		7. If Unit or CA/Agreement, Name and/or No. NM 70948A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 Feet from the South line and 660 Feet from the West line; Unit Letter M, Section 8, T-21-S, R-36-E, NMPM, Lea County, New Mexico				8. Well Name and No. EUNICE MONUMENT 335 SOUTH UNIT
				9. API Well No. 30-025-04558
				10. Field and Pool, or Exploratory Area EUNICE MONUMENT; GRAYBURG-SAN ANDRES
				11. County or Parish, State LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Stimulate & Reactivate</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- MIRU PU. ND WH. NU BOP. RIH w/3-3/4" bit & DC's on 2-7/8" WS. Drill out CIBP @ 3,792' & clean well out to TD @ 4,037'.
- PB to +/-4,000' w/20/40 mesh sand. Will need 8.92# sand per foot of open hole to plug back. If PBD is 4,037', 330# of sand will be needed. Trickle water down csg while dropping sand to prevent bridge buildup.
- RIH & tag sand. PBD should be close to 4,000'. RU WL and dump 2 sks of Class "C" cement + 2% bento-nite on top of sand plug. Mix cement w/15 gals total water. This should plug back well to +/-3,960'.
- WOC & tag cement plug. PU & RIH w/Sonic Hammer on 2-7/8" workstring. RU stripping head.
- MIRU acid co. Test lines to 3,000 psi. Sonic Hammer openhole and perms from 3,804-3,838' w/50 bbls brine while circulating to reverse pit. Circulate clean. Close in backside and SH openhole from 3,883-3,960' w/1,800 gals HCL in injection mode. Flush acid w/40 bbls water. Drop ball to shift sleeve in tool. RDMO.
- Flow back or RU swab and swab back acid load. POOH w/SH & WS. ND BOP. NU WH. RIH w/production equip. based on a rate derived from swab results. ** Return well to production on submit plans for abandonment within 60 days.*
- RWTP. RDMOPU. Put well on test.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KRISTY WARD

Title

REGULATORY ANALYST

Date 4/03/08

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chae Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Office

MAY 1 2008

JAMES A. AMOS
SUPERVISOR-EPS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



WELL DATA SHEET

LEASE: EMSU WELL: 335

LOC: 660' F S L & 660' F W L SEC: 8
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: M ST: N.M.

(formerly: Meyer "A-1" #3)

FORM: Grayburg / San Andres DATE: 3/19/2008

GL: 3602' STATUS: Producer
KB: 3612' API NO: 30-025-04558
DF: CHEVNO: FA 56990:01

Date Completed: 2/25/35

Initial Production:

Initial Formation: Grayburg

FROM:

Completion Data

None

Subsequent Workover or Reconditioning:

9/15/41 Acdz w/ 1000 gals.

7/26/53 Well dually completed. PB fr 3880 to 3832' Set 5-1/2" Baker model DA retainer-production pkr @ 3758'. Ran 2" stinger & set pkr Tst'd to 960#-OK Ran 3" tbg & tst'd to 800#-OK. Perf'd Queen & Yates 3492-3582' & 3050-3208' Tst'd 11,350 MCF/day fr Yates & Queen, SIP-1086# Perf'd 2" stinger fr 3774-3832 (Penrose) & acdz'dw/1000 gals. IP by gas lift fr Grayburg 8 BO & 112 BW thru open 2-1/2" tbg. CP 0# (dual) Tbg press 60#.

2/9/61 POOH w/PE. Reamed fr 3777-3885' Set 4-1/2" liner @ 3883', top @ 3750' & cmt'd w/30 sx. Perf Grayburg zones 1 fr 3870-74' & 3858-64' w/4spf. Trt'd perms w/1000 gals non-emulsion acid. Tst'd 100% wtr Sqz'd perms w/50 sx cmt. Perf fr 3830-38' w/4spf. Trt'd w/1000 gals NE acid Perf fr 3804-09, 3812-14', & 3818-23'. Trt'd perms w/1500 gals NE acid. Reran dual PE over grayburg zone

4/10/80 Temporarily Abandon the Eunice Monument Oil zone & produce only the gas zone Broached out tbg. Set tbg plug @ 3655'. Perf'd 2-1/2" holes @ 3600' (Queen).

11/14/85 Conv. To useable WB. Sqz perms. Sqz perms fr 3050 3582' in 2 stages w/200 sx class 'C' cmt w/2% CaCl2. Sqz held OK. Clean out to 3,885'.

10/5/87 Stimulate & Deepen ACDZ perms fr 3804-3838' w/1250 gals 15% NEFE. Drill 3-3/4" fr 3883-4037' (Grayburg 2-4) Run PE Well tested 0 BO, 71 BW, 1 MCF.

12/17/87 Well producing 8 BO / 160 BW / 6 MCF w/200 FAP.

3/02 Clean out to 3800' RIH and set 4-1/2" CIBP @ 3792'. Dump bail 2 sx cmt on top Tested to 500#. Held OK Well TA'd.

Additional Data:

T/Queen Formation @ 3486'
T/Penrose Formation @ 3640'
T/Grayburg Zone 1 @ 3833'
T/Grayburg Zone 2 @ 3878'
T/Grayburg Zone 2A @ 3944'
T/Grayburg Zone 3 @ 3989'
T/Grayburg Zone 4 @ 4023'
T/Grayburg Zone 5 @ 4105'
T/Grayburg Zone 6 @ 4158'
T/San Andres @ 4200'

10-3/4" OD
CSG
Set @ 333' w/ 150 SX
Cmt circ.? Yes
TOC @ surf. by calc
(13-3/4" hole)

7-5/8" OD
CSG
Set @ 1596' w/ 300 SX
Cmt circ.? No
TOC @ 305' by calc
(9-7/8" hole)

Tubing Detail:

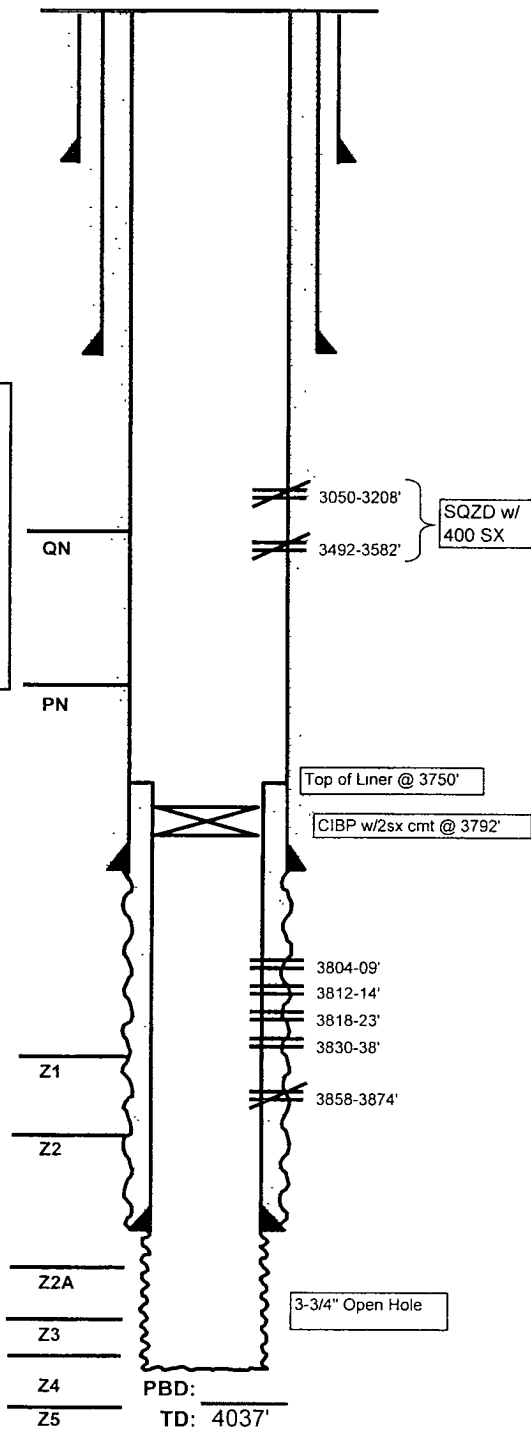
Original KBTH 10 00'
Sub pump

Landed @:

NONE GIVEN

5-1/2" OD
CSG
Set @ 3774' w/ 300 SX
Cmt circ.? Yes
TOC @ 455' by calc.
(6-3/4" hole)

4-1/2" 9 5# Liner set @
3883' w/ 50 SX cmt TOL
@ 3750'



FILE: EMSU335WB.XLS