State of New Medical Resources	E D

Form C-103

E May 27, 2004 WELL API NO. 30-025-06274 OIL CONSERVATION DIVMAYON 2 图 5. Indicate Type of Lease 1220 South St. Frank FEE \square X TATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM District IV Óil & Gas Lease No. 1220 S. St. Francis Dr, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Bell Ramsay NCT B DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other 9. OGRID Number 2. Name of Operator 005380 XTO Energy, Inc. 3. Address of Operator 10. Pool name or Wildcat Eumont: Yates-7 Rvrs-Queen (Gas) 200 N. Loraine, Ste. 800 . Midland, TX 79701 4. Well Location 660' Unit Letter 1980' feet from the South line and feet from the line Township **20S** Range **NMPM** Lea Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater _ __ Distance from nearest fresh water well _____ Distance from nearest surface water ___ Pit Liner Thickness: _ Below-Grade Tank: Volume_ _bbls; Construction Material . 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND X

ABANDONMENT CASING TEST AND **MULTIPLE** PULL OR ALTER CASING 11 COMPLETION CEMENT JOB Approved for plugging of well here only. Liability under bond is retained pending receipt OTHER: OTHER: of C-103 (Subsequent Report of Well Plugging) 13. Describe proposed or completed operations. (Clearly state all pertinent details, and paye pertinent dates including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4/26/08 MIRU PU. ND WH. NU BOP. PU 1 jt of 2-3/8" tbg. RIH to rel pkr. POOH & LD 106 jts of 2-3/8" tbg

w/pkr. Chg'd. out rams on BOP for 2-7/8" WS. MI & racked 2-7/8" N-80 WS. 4/29/08 PU & RIH w/BJ 5-1/2" CIBP & 2-7/8" N-80 WS. Set CIBP @ 3,228', POOH & LD BJ setting tool. RIH

w/2-7/8" N-80 tbg to 3,228'. RU pump equipment, circ TCA w/9# drlg mud. Spot 25 sxs class "C" cement @ 3,228'. PUH, spot 65 sxs class "C" @ 2,810', PUH & spot 25 sxs class "C" cement @ 1,405' POOH w/2-7/8" tbg, wash up pump equipment. (Witnessed by OCD Rep.)

Cont'd. on next page

I hereby certify that the information above is true and complete				
grade tank has been will be constructed or closed according to NMOCD g	guidelines 🔲 🕠 a ;	general permitor an (attach	ed) alternative OCl	D-approved plan
SIGNATURE Kristy Ward	TITLE	Regulatory Analyst	DATE	05/09/08
U	E-mail addre	ess: kristy ward@x	toenergy.com	_
Type or print name Kristy Ward		~ _	Telephone No	432-620-6740

For State Use Only APPROVED BY_

OC DISTRICT SUPERVISOR/GENERAL MANAGER _ TITLE_

DATE

Conditions of Approval, if any:

XTO Energy, Inc. Bell Ramsay NCT-B #3 Plug & Abandon Cont'd.

4/30/08

TIH w/2-7/8" N-80 tbg & tag cmt plug 1,160' FS. POOH LD 2-7/8" tbg. RU Key WL, RIH & shot 4 sqz holes @ 60' FS, RD WL. ND BOP & NUWH. RU pmp equip. Brk circ down 5-1/2" & 8-5/8" csg w/18 BFW. Circ 5-1/2" & 8-5/8" csg w/25 sxs class "C" to ½ pit. Wash up pmp equipment. RDMO P&A unit. Witnessed by OCD Rep. Waiting on dry hole marker to be built.

