

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

MAY 22 2008

2. Name of Operator

XTO Energy Inc.

HOBBS OCD

3a. Address

200 LORAIN, STE. 800 MIDLAND, TX 79701

3b. Phone No. (include area code)

432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

840 Feet from the North line and 2080 Feet from the East line; Unit Letter B, Section 24, T-20-S, R-36-E, NMPM, Lea County, New Mexico

5. Lease Serial No.

NM-62666

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 70948B

8. Well Name and No.

EUNICE MONUMENT 896

SOUTH UNIT B

9. API Well No.

30-025-26076

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GRAYBURG
SAN ANDRES

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. Intent to Plug & Abandon. MIRU PU. ND WH. NU BOP. TIH w/2-7/8" workstring and tag CIBP @ 3,600'.
2. Mix and circulate 9.0 ppg mud. Spot 50 sx cement. PUH to 2,900' and circulate clean. Tag TOC 3,050'.
3. PUH to 2,600'. Spot 30 sx cement. PUH to 2,170' and circulate clean. Tag TOC at 2,270'.
4. PUH to 1,200'. Spot 35 sx cement. PUH to 800' and circulate clean. Tag TOC at 872'.
5. PUH to 500'. Fill cement inside 5-1/2" casing from 500' to surface. This should take roughly 45 sks plus 5% excess so assume a total of 47 sks for the surface plug.
6. POOH and lay down all equipment. RDMO plugging company.
7. Cut off wellhead and anchors, install dryhole marker, and clean location.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date 05/06/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Title

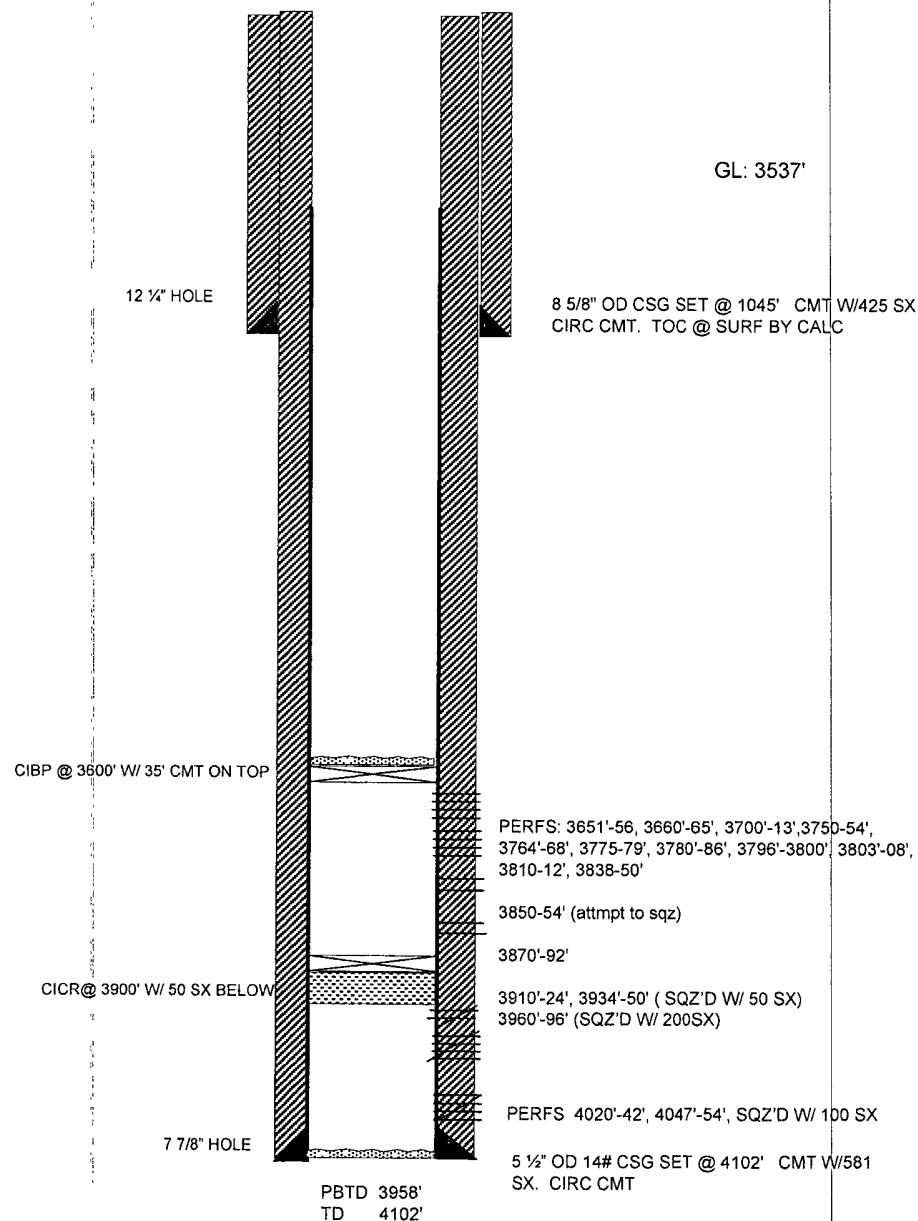
Office

APPROVED

Date MAY 17 2008

JAMES A. AMOS
SUPERVISOR-EPS

EMSU B #896 **WELLBORE DIAGRAM**



DATA

LOCATION: 840' FNL & 2080' FEL, SEC 24,T-20-S, R36E, UNIT B

COUNTY/STATE: LEA COUNTY, NEW MEXICO

FIELD: EUNICE MONUMENT

FORMATION: GRAYBURG

SPUD DATE: 11/30/78

IP: 4 BOPD, 495 BWPD,

API #: 30-025-26076

COMPLETION DATE: 6/9/80

COMPLETION DATA: PERF GRAYBURG F/ 4020'-54', ACD'Z W/ 1500 GALS 15% NEA. SWAB TEST WET. SQZ'D PERFS W/ 100 SX. PERF F/ 3960'-96'. ACD'Z W/ 1500 GALS 15% NEA. TEST PMP-320 BWPD. SET CICR @ 3940' W/ 10' CAP. SQZ'D PERFS 3960'-96 W/ 200 SX CMT. PERF 3870'-86. ACD'Z W/ 1374 GALS 10% NE HCL, TEST 2 BO, 30 BW, SQZ'D PERFS W/ 100 SX. DRILL OUT CMT TO 3958'. PERF 3910'-50', ACD'Z W/ 2000 GALS 15% NE HCL. PUT ON PRODUCTION.

06/19/79: SET CICR @ 3958'. PERF'S 3651'-3859' W/ 2 JHPF. ACD'Z ALL PERFS W/ 4500 GALS 15% NE HCL. TESTED WELL. SET CICR @ 3825. TRIED TO SQZ PERFS 3939'-59'. PRESSURED UP. DRILL OUT CICR. PUT WELL ON PROD.

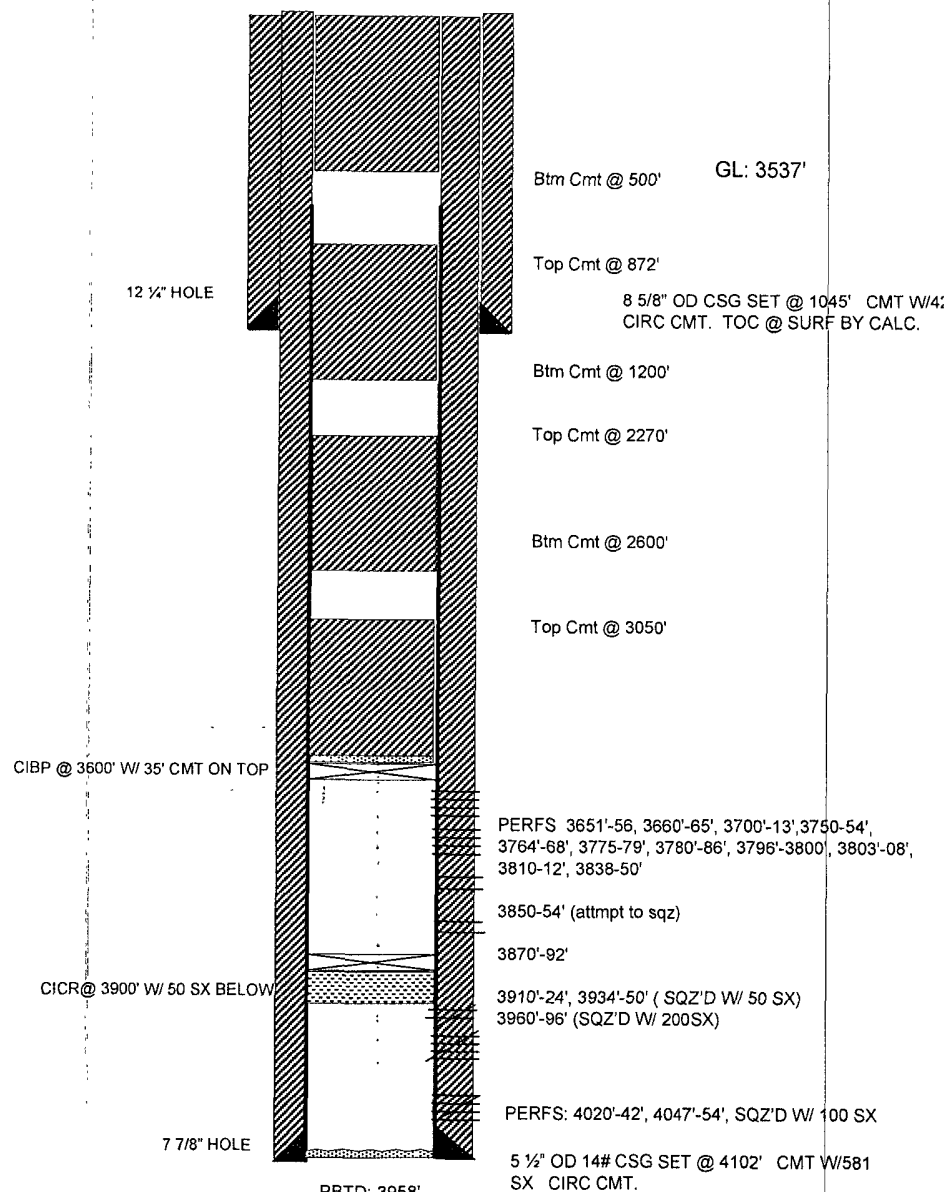
05/30/80: DRILL OUT CICR @ 3958'. PERF SAN ANDRES F/ 3910'-3950' . ACD'Z W/ 2000 GALS 15% HCL . ISIP-VAC, AIR-4 BPM. RAN TRACER LOG F/ 3948'-3600', SHOW COMMUNICATION. PUT WELL ON PMP. TEST WELL AT 4 BOPD, 14 MCFPD, 495 BWPD.

10/09/83: SI WELL DUE TO WTR PRODUCTION

09/17/91: POOH W/ RODS & PMP. TEST CSG TO 500# - OK. SWAB TEST PERFS; 100% WTR. PERF F/ 3870'-3892' W/ 2 JSPF. ACD'Z PERFS 3870'-3892' W/ 1000 GALS 15% NEFE, 1% OC. SWB TST PERFS 3701'-08', TRACE OF OIL. SWB TST PERFS 3651'-65', REC 4 BO, 110 BW W/ STRONG BLOW OF GAS. SET CICR @ 3900', SQZ PERFS 3910'-3950' W/ 50 SX . PERF W/ 2 JHPF F/ 3700'-3886' AND ACD'Z SAME W/ 1500 GALS 15% NEFE.

05/1992: POOH W/ PRODUCTION EQUIP AND SET CIBP @ 3600' & CAP W/ 35' CMT. WELL TA'D.

EMSU B #896 **WELLBORE DIAGRAM** Proposed



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05/1992: POOH W/ PRODUCTION EQUIP AND SET CIBP @ 3600' & CAP W/ 35' CMT. WELL TA'D.

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds)

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.