

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

APR 23 2008

WELL API NO. 30-025-28734
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO GO BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: North Vacuum ABO Unit 301587
2. Name of Operator XTO Energy, Inc.	8. Well Number 251
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380
4. Well Location Unit Letter C; 660 feet from the North line and 2110 feet from the West line Section 24 Township 17S Range 34E NMPM County Lea	10. Pool name or Wildcat Vacuum; ABO, North 61760
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: Acid Treatment ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU.
  2. NU BOP. TOH w/prod tbg.
  3. TIH w/4-34" bit. Drill out cmnt to +/- 8695' (TD is 8700'). Circ hole clean w/2% KCL. TOH w/ bit & WS.
  4. RU WL. Run GR Log from PBTD up to 8000'. Tie log into CDDSN log ran 7/28/1984.
  5. RU WL. RIH w/csg guns loaded 2 SPF. Perf 8561'-70', 8610'-20', 8640'-56', 8660'-70', 8675'-78', 8680'-90'; 116 total holes.
  6. TIH w/pkr & 2-7/8" WS. Set pkr at +/- 8400'.
- SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 4/22/08  
E-mail address: sherry\_pack@xtoenergy.com  
Type or print name Sherry Pack Telephone No. 432.620.6709

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAY 27 2008

Conditions of Approval, if any:



**NVAU #251**

**LEA COUNTY, NEW MEXICO**

**API 30-025-28734**

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- 7 RU Cudd Pumping Services. Pump 24,000 gallons 20% Ultragel in 8 stages per schedule @ 8 BPM. The schedule has 400# rock salt stages. If no block action is noticed on the initial stage then increase salt to 750#-1250# per stage. Maximum pressure should be 5000 psi. After acid is pumped, flush with fresh water (flush volume is ~56 bbls to bottom perf). Overflush with 30 bbls fresh water. Shut down and obtain 5, 10, 15 min SI pressures. RD Cudd.
- 8 Leave well SI for a minimum of 2 hours to allow acid to spend. Flow well back with steel lines to frac tanks until well dies
- 9 Release packer & TOH w/ WS & pkr.
- 10 TIH w/ prod tbg. ND BOP. NU WH. TIH w/ pump & rods. RD PU. RWTP.
- 11 Report production tests and fluid levels to Midland engineering.