

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-29432
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Vacuum ABO Unit 301587
8. Well Number 288
9. OGRID Number 005380
10. Pool name or Wildcat Vacuum; ABO, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON APR 21 2008
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR" FOR SUCH PROPOSALS.)

HOBBS OCD

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter 0 : 545 feet from the South line and 1880 feet from the East line Section 27 Township 17S Range 34E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: OAP & Stimulation ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU.
 2. NU BOP. Tag up to determine fill. Clean out if necessary. TOH w/prod tbg.
 3. RU WL. Run GR Log from PBTD up to 8000'. Tie log into GRS log ran 11/30/1985.
 4. RU WL. RIH w/csg guns loaded 2 SPF. Perf 8594'-98', 8606'-18', 8704'-14', 8726'-38', 8786'-96', 8804'-10', 8818'-26'; 124 total holes. RD WL.
 6. TIH w/pkr & 2-7/8" WS. Set pkr at +/- 8500'.
- SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 4/22/08
E-mail address: sherry_pack@xtoenergy.com
Type or print name Sherry Pack Telephone No. 432.620.6709

For State Use Only

APPROVED BY Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAY 27 2008
Conditions of Approval, if any:



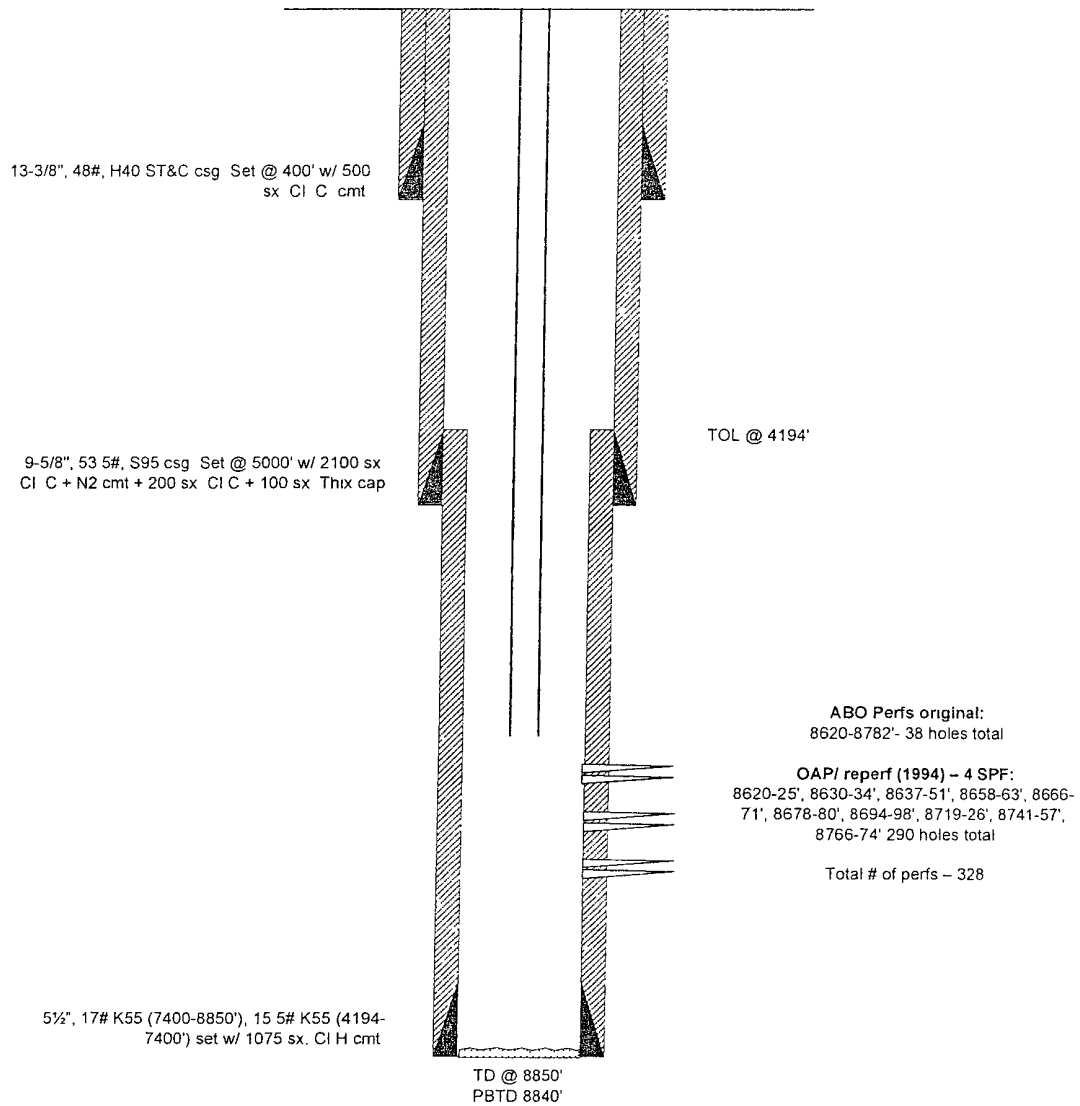
LEA COUNTY, NEW MEXICO
API 30-025-29432

- 7 RU Cudd Pumping Services. Pump 24,000 gallons 20% Ultragel in 8 stages per schedule @ 8 BPM. The schedule has 725# rock salt stages. If no block action is noticed on the initial stage then increase salt to 1250#-1500# per stage. Maximum pressure should be 5000 psi. After acid is pumped, flush with fresh water. Overflush with 30 bbls fresh water. Shut down and obtain 5, 10, 15 min SI pressures. RD Cudd.
- 8 Leave well SI for a minimum of 2 hours to allow acid to spend. Flow well back with steel lines to frac tanks until well dies
- 9 Release packer & TOH w/ WS & pkr.
- 10 TIH w/ prod tbg. ND BOP. NU WH. TIH w/ pump & rods. RD PU. RWTP.

Vacuum ABO Unit #288

N. Vacuum ABO Field
Lea County, NM

Elevation
GL- 4058'
KB- 4040'



Last Updated by Richard
Lauderdale
3/4/08