

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD Copy

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

## SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC 031740B
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 200 LORAIN, STE. 800 MIDLAND, TX 79701	3b. Phone No. (include area code) 432-620-6740	7. If Unit or CA/Agreement, Name and/or No. NM 70948A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 560 Feet from the North line and 2015 Feet from the West line; Unit Letter C, Section 18, T-21-S, R-36-E, NMPM, Lea County, New Mexico		8. Well Name and No. EUNICE MONUMENT 371 ✓ SOUTH UNIT
		9. API Well No. 30-025-29966 ✓
		10. Field and Pool, or Exploratory Area EUNICE MONUMENT; GRAYBURG- ✓ SAN ANDRES
		11. County or Parish, State LEA NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRU PU. ND WH. NU BOP. TIH with 2-7/8" workstring & tag CIBP @ 3,945'.
2. Mix & circulate 9.0 ppg mud. Spot 60 sx cement. PUH to 3,100' & circulate clean.
3. WOC overnight. Tag TOC ( 3,270' ).
4. PUH to 2,900'. Spot 30 sx cement. PUH to 2,450' and circulate clean.
5. Tag TOC at 2,565'.
6. PUH to 1,500'. Fill cement inside 5-1/2" casing from 1,500' to surface. This should take roughly 134 sxs plus 5% excess so assume a total of 140 sxs for the surface plug.
7. POOH and lay down all equipment. RDMO.
8. Cut off wellhead and anchors, install dryhole marker, and clean location.

Approval Subject to General Requirements  
& Special Stipulations Attached

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kristy Ward	Title Regulatory Analyst
<i>Kristy Ward</i>	Date 02/20/08

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Don Peterson</i> Don Peterson	Title AFM	Date 3-28-08
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		



## WELL DATA SHEET

LEASE: EMSU WELL: 371  
LOC: 560 F N L & 2015 F W L SEC: 18  
TOWNSHIP: 21S CNTY: Lea  
RANGE: 36E UNIT: C ST: NM

FORM: Grayburg / San Andres DATE: \_\_\_\_\_  
GL: 3632' STATUS: \_\_\_\_\_  
KB: \_\_\_\_\_ API NO: 30-025-29966  
DF: \_\_\_\_\_ CHEVNO: 1H69460 01

Date Completed: #####  
Initial Production: 25 BOPD 800 BWPD  
Initial Formation: Grayburg Zones 1-2  
FROM: 3952' to 4054' GOR 4640

### Completion Data

Perf 5 1/2" csg 3952-60', 3966-74', 3978-90', 4010-54' (72 holes) 1 JHPF. Acdz w/5400 gal 15% NeFe HCl

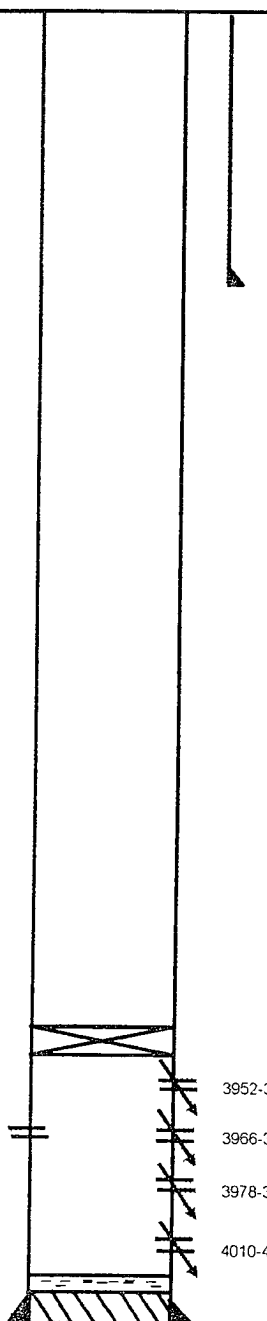
### Subsequent Workover or Reconditioning:

4/88 - Sqz perfs 3952'-4054' w/200 sx. DO cmt & rtnr To 4063 Perf zone 2 f/4028-4040 (1JSPF) w/800 gals 15% NeFe. RIH w/PE A/w 5Bo/139Bw/35mcf B/4 - 1Bo/659 Bw/23mcf.  
12/99 - Set CIBP at 3945' test to 620# Ran tubing to 1545'

8 3/4 OD  
CSG  
Set @ 1391 W/ 900 SX  
Cmt circ.? yes  
TOC @ surf by calc 12 1/4"

CIBP @ 3945'

Perf Zone 2  
4028-4040  
1JSPF  
5 1/2 OD 15 5# Gr K-55  
LTC CSG  
Set @ 4100 W/ 700 SX  
Cmt circ.? Yes  
TOC @ surf by calc 7 5/8"



PBD: 4063'  
TD: 4100'

FILE: EMSUWB.XLS

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Permanent Abandonment of Federal Wells**  
**Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.