

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

200 LORAIN, STE. 800 MIDLAND, TX 79701

3b. Phone No (include area code)

432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 Feet from the South line and 920 Feet from the West line; Unit Letter L, Section 24, T-20-S, R-36-E, NMPM, Lea County, New Mexico

5. Lease Serial No.

LC 030143B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 70948B

8. Well Name and No.

EUNICE MONUMENT 925
SOUTH UNIT B

9. API Well No.

30-025-32122

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GRAYBURG
SAN ANDRES

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Stimulate & Reactivate

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRUPU. ND WH. NU BOP. PU & RIH w/4-3/4" bit and DC's on 2-7/8" WS.

2. Drill out CIBP @ 3,650' and clean well out to PBTD @ 4,047'. PB to +/- 3,950' w/20/40 mesh sand. Will need 14.25# sand per ft. of cased hole to plug back. If PBTD is 4,047', 1,380# of sand will be needed.

3. RIH and tag sand. RU WL & dump 2-1/2 sks of Class "C" cement + 2% bentonite on top of sand plug. Mix cement w/19 gals total water. This should plug back well to +/-3,920'.

4. WOC & tag cement plug. PU & RIH w/5-1/2" treating packer on 2-7/8" WS. Test WS in hole to 5,000 psi below slips. Set packer @ +/-3,760'.

5. MIRU Cudd acid co. & Team CO2 and pressure test lines to 5,000 psi. Load backside w/2% KCL & test to +/- 500 psi.

6. Pump 7,000 gals 20% AcidTol and 90 tons of 75% foam quality CO2 w/3,000 lbs rock salt in 5 stages per the pumping schedule. Once flushed is achieved, shut well in over night to let acid spend. RDMO acid co. & Team CO2.

7. Flow back or RU swab & swab back acid load. POOH w/packer & workstring.

8. RIH w/production tbg. rods and pump. Pump/rod string should be initially designed for 200 bfpd rate.

ND BOP. NU WH. RWTP. RDMOPU. Put well on test. * Return well to production or submit plans for abandonment within 60 days...

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date 04/03/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Title

Office

Date

MAY 1 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

make to any Department or Agency of the United States

JAMES A. AMOS
SUPERVISOR-EPS

WELL DATA SHEET

FIELD: Eunice Monument
LOC: 1980' FSL & 920' FWL
TOWNSHIP: 20-S
RANGE: 36-E

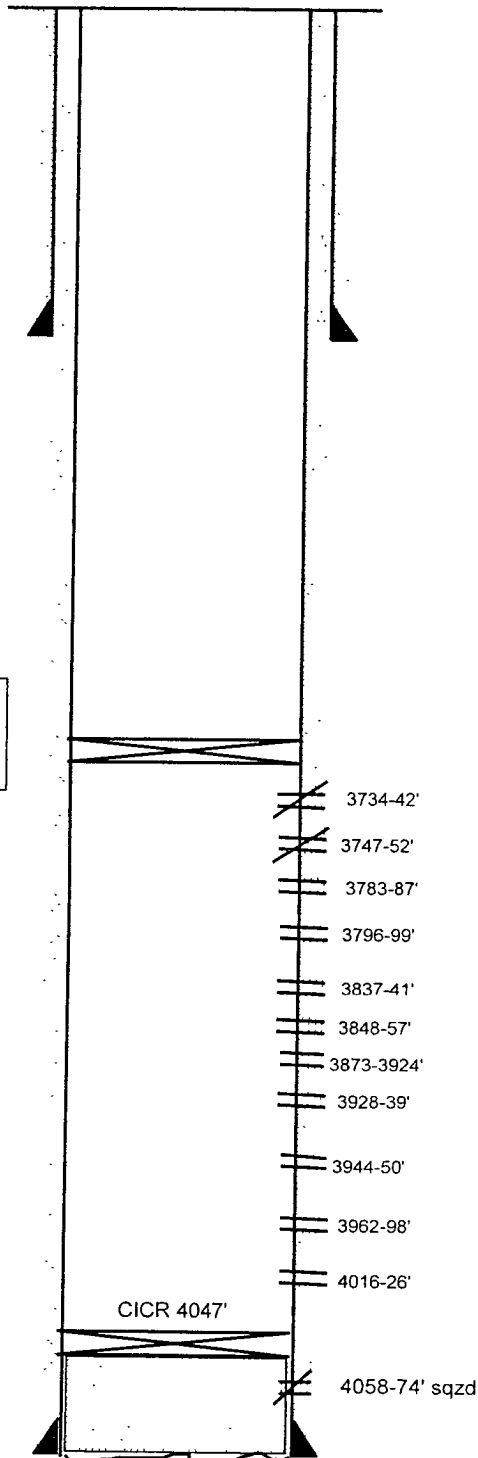
WELL NAME: EMSUB #925
SEC: 24
COUNTY: Lea
STATE: NM
GL: 3557'
KB to GL: 10.6'

FORMATION: Grayburg
CURRENT STATUS: TA'd
API NO: 30-025-32122
CHEVNO:

8 5/8" OD 24#
Surf. Pipe set @1190'
w/ 700 sxs cmt.
Circ 180 sx to sur.

2-2003
Well TA'd.
CIBP set @ 3650'

5 1/2" OD 15.5#, K-55
LT&C, Rg 3 CSG
set at 4090', cmt w/ 775 sx
CI C & CI H, full rtms
circ 147 sx to surf.
TOC @ surface by circ.



Date Completed: 10-23-93
Initial Production: 3 bopd, 526 bwpd, 9 mcfg
Initial Formation: Grayburg
FROM: 3734' TO: 4026'

Completion Data

COMPLETION

10/12/93

MIRU Pulling Unit, DO Cmt and Flood collar to 4080' RU Wedge
WL, Run GR-CCL from PBD to 3300'
Perf w/ 4" csg gun, 2 JSPF, 180 deg phasing,
4058' to 4074'.

TIH w/ pkr. Acdz w/ 1000 gal 15% NEFE HCl, max press 1800
psi, ISIP 800 psi, 5 min. 0 psi. Swab back 82 bbis wtr first day.
SION ONSITP tstm FL 1100', first swab 100% wtr Set CICR at
4047' Sqz w/ 100 sx so 1500 psi. Rev our 22 sx.

Perf w/ 4" csg guns, 2 JSPF, 180 deg. phasing

3734-42' 3747-52' 3783-87' 3796-99'

3837-41' 3848-57' 3873-3924'

3928-39' 3944-50' 3962-98' 4016-26'

Acidize with 15% NEFE HCl in 5 stages as follows. 3962-4026'
with 1000 gal, 3873-3950' with 1500 gal, 3837-3857' with 500 gal,
3783-3799' with 500 gal, 3734-3752' with 500 gal. Swab back 27
bbis wtr first day. SION ONSITP 350 psi. FL at 2200' 1st swab
run 15% oil FER 20 BPH POOH, Ran production tbq. Pump
testing 3 BO 523 BW.

11/19/93 Ran production log through dual WH while pumping from
+/-3600'. Determined 94% of fluid entry from perfs. 3734'-3742'

12/15/93 Squeeze perfs 3734'-3752' w/ 204 sks cmt. Drlg to 3772',
swab to check fluid entry. Swabbed dry. Drlg out CICR at 3780'
and push to 4047', no cmt below retainer. Return well to
production. After w/o - 4 BOPD, 39 BWPD and 7 MCFGPD

3/21/1994 Treat perfs 4026-3962 w/toluene/alcohol +2000 gals
15% HCl wash perfs 3783-3950 w/acid. Set CIBP @3770 sqz 180
sx - drilled out to PBD.

2/03 Set CIBP @ 3650' Tst'd to 550#, held ok. Well TA'd

Zone Tops	Penrose	3572
	Top of Unit	3669
	Grayburg (Zone 1)	3772
	Zone 2	3831
	Zone 3	3909
	Zone 4	3951
	Zone 5	4028