

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-33377 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Teague 2 State ✓
8. Well Number 3 ✓
9. OGRID Number 005380 ✓
10. Pool name or Wildcat Teague; Paddock, Blinbry ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

**SUNDARY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
XTO Energy, Inc. ✓

3. Address of Operator  
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location  
Unit Letter E : 1650 feet from the North line and 330 feet from the West line  
Section 2 Township 24S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Stimulate <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Pull rods & pump. Install BOP. Tag TD.  
2. TIH w/ 4-3/4" bit & WS. Clean out well to 5613'. Circ clean & POH.  
3. TIH w/ Sonic Hammer on WS. RU stripping head.  
4. RU acid company & sonic hammer OH w/9# brine while circ. Circ hole clean. Close in backside & sonic hammer OH w/5000 gals 20% acid in inj mode. 500# max on backside. Flush acid w/30 bbls 9# brine. Drop ball to shift sleeve in tool.  
5. Open well back to pit thru 8/64". Let well flow dwn & open another 8/64ths. Rig up swab load back.  
6. POH w/Sonic Hammer. TIH w/tbg & st SN below perfs. TIH w/rods & pump. RWTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 4/22/2008  
E-mail address: sherry\_pack@xtoenergy.com  
Type or print name Sherry Pack Telephone No. 432.620.6709

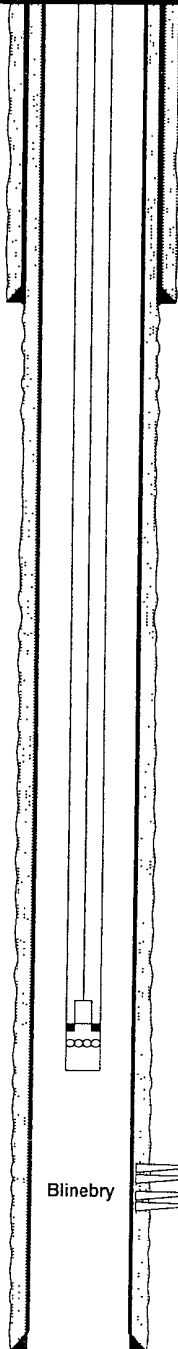
**For State Use Only**  
APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAY 27 2008  
Conditions of Approval, if any: must be lined pit or steel frac tank. CW

## XTO ENERGY



Well: Teague State 2 #3  
Area: Eunice  
Location: Section 2-24S-37E  
County: Lea  
Elevation: 3237' GL

WI: 100%  
NRI: 87.3884%  
Spud: 7/4/96  
State: New Mexico



8-5/8" 24 ppf WC-50 Set at  
1180'  
Cemented with 600 sx  
Circ 103 sx

### PRODUCTION TUBING:

2-7/8" J-55  
1 - 2 1/4" SN @ 5359'  
1 - Notched Collar  
1 - MA @ 5393'  
TAC @ 5236'

### PUMP & RODS:

2 1/2" x 1 1/2" x 16" Pump  
5 - 1" K-Bars  
37 - 3/4" Rods

### Blinebry 5271-5354' (4 JSPF), 144 holes

8/6/96 Acdz w/7.5% NEFE Frac w/34,000 gals 40# Borate XLG w/  
85,000# 16/30 RC sd  
IP 53 BO, 212 BW, 17 MCF

Blinebry

PBTD 5613'  
TD 5750'

5-1/2" 15.5 ppf 17 ppf,  
Set at 5755'  
Cemented with 555 sx  
Circ w/30 sx

PREPARED BY: D. Callier

DATE: 5/31/06