District I
1625 N. French Dr. Hobbs, NM 88240
District II
301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

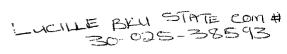
State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Is nit or below-grade tan	rade Tank Registration or Closure k covered by a "general plan"? Yes ⊠ or below-grade tank ☐ Closure of a pit or below-g	No ☐ ade tank ⊠	
Operator Yates Petroleum Corporation Telephone 505-748-4500 Address 105 South 4 th Street, Artesia, NM 88210 Facility or well name Lucille BKU State Com #1 API # 30-025-38593 U/L County Lea Latitude 33 31315 Longitude 103 73 Surface Owner Federal State Private Indian			
Pit Type Drilling ☑ Production ☐ Disposal ☐ Work over ☐ Emergency ☐ Lined ☑ Unlined ☐ Liner type Synthetic ☒ Thickness 12 mil Clay ☐ Pit Volume 24000 bbl	Below-grade tank Volumebbl Type of fluid Construction material Double-walled, with leak detection? Yes If not, explain why not		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) XXXX (10 points) (0 points)	
Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)	Yes No	(20 points) (0 points) XXXX	
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXXX	
	Ranking Score (Total Points)	20 Points	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relating place) onsite offsite offsite for fisher, name of facility offsite offsite offsite, name of facility offsite offsite offsite, name of facility offsite offsite, name of facility offsite offsite, name of facility offsite, name of sample locations and excavations. Additional Comments Closure work plan for drilling pit. The drilling pit contextife excavated area will be backfilled to grade using a minimum of 3' of clean sound offsite of	ttach a general description of remedial action taken in faceft_ and attach sample results ents will be excavated and hauled to an OCD approved I and like material. A one call and a 48 hour notice with attached and belief. I further certify that the a general permit. \(\omega, \text{ or an (attached) alternative OCS)} \)	d soil waste facility If be provided to the Oil Conservation Division Thowe-described pit or below-grade tank has och-approved plan .	
endanger public health or the environment. Nor does it relieve the operator of	its responsibility for compliance with any other feder	al, state, or local laws and/or regulations	
Approval Printed Name/Fittle CHRIS WILLIAMS/DIST. SUP	Signature Chris Williams	Date6/03/08	





WELL REPORT

	n Address	5 6 7 7	City	State	Zip	
	Physical Address 5 mi S of Caproc), CD 150	City	NM	88220	
ea	nates	K CR-159	Caprock	ENIM	00220	
	nates	Longitudo		GPS Bran	nq Single Services	
atitude	18' 48.2"	Longitude	44' 19.12"	OI O DI ai	<u> </u>	
33	se of Well (Check One	103	44 19.12		Free Carried Contract	
) Proposed U	se of well (Check One	Soil Bo	rung	☐ Other		
Monitor Well None Note		C SOIL DOI		Office		
1) Drilling Date	S	**		the state of the second		
Start Date 4/9/2008		Completion Date . 4/9/2008				
4 Diameter of	Hole : Residence	Section 2			Charles Herein	
Diameter (inche		From (Fee	<i>t)</i>	To (Feet)	200 200 200 200 200 200 200 200 200 200	
	5 5/8"	1011 (1 00		60'		
	3 3/0	+				
C) Duilling Mot	nod (Check One)			Service Color	The Control of the Control	
o),Drilling Wei M Air Roton/	☐Mud Rotary	☐ H.S.A.	the street of th	☐ Other	COMPANY OF THE STATE OF THE	
All Rolary 7) Monitor Wo	/ Soil Boring Number	11.5.A.	The thing of the same of the		e de la companya della companya della companya de la companya della companya dell	
MW#1	i / Son Borning Number	SB#				
NIVV# 1	Soil Description		CHARLE OF THE	ye ship with a		
From (Feet)	To (Feet)	Description	n and color of forn	nation mate	erial	
· · · · · · · · · · · · · · · · · · ·	27	White Ca		nation mate), idi	
0	35					
27		_ L	Sandy loam, tan			
35	45		rock, sand and gravel mix Sandy loam, with some rock			
45	60					
		* boring	g collapsed at	4/'		
		ļ				
9) Borehole C	ompletion (Sanding in	formation)	李 林·李林·李林			
Gravel From	Gravel To (Feet)	Sand Size	e	Bags Us	ed	
5	47	1	8/16		25	
10) Borehole	Completion (Casing in	formation)	A to the second of the second			
Screen From	Screen To (Feet)	Material	Diameter	Screen S		
7	47	PVC	2"		0.010"	
Casing From	Casing To (Feet)	Material	Diameter	Casing S		
0	7	PVC	, 2"		Sch 40	
11) Cementing	g Data					
	From		То		nd Material	
Surface Seal	f			t	NA	
Seal to Bent	0 f		5 1	_	Bentonite	
12) Water Lev			r Quality			
<u>35</u> ft be	low ground surface	Did the w	ater contain fuel (]Yes □No	
14) # Drums	15) Job #		16) Driller		的基础主义的最	
	YATESP075	DRL		Gabe Pere	ez	
17) Owner J	Information		the state of the same of		The state of the s	
Yates Petro	oleum (Lucille BKU	State Co	om #1, Mike St	ubblefie	eld)	



April 10, 2008

Mr. Larry Johnson NMOCD District 1Office 1625 N French Dr

Hobbs, New Mexico 88240

Frankling and drieb 18) John Swaf Fellow Nodoway 2013 (1975)

1. 300 43/0672

Re: Temp Monitor Well - Final Report

AUSTIN BRIGGER US SOUTH BRIDGER 2-160 BRIGGER US SOUTH Princoll 880 3420 EUSTIS 338 3450 Operator: Yates Petroleum Company
Lease Name: Lucille "BKU" State Com 01

Legal: Sec 5- T12S - R32E API: 30-025-38953

AllDLANC 5-8 E.G. Industrial Con-Walland Texas 1070)

P. July 23: 022 EIGJ

FLO RUE 521 ZIENJ

Dear Mr. Johnson:

Michiga MARIE C St. P. Michiga A Gale 2003 Walio Marie Walie British Walio Marie Marie California Control Marie California On April 9, 2008 Talon/LPE was contracted by Yates Petroleum Company to drill a temporary monitor well at the Lucille "BKU" State Com 01 in Lea County, New Mexico to determine actual depth to water. Talon/LPE driller Gabe Perez drilled and set a temporary monitor well at GPS coordinates N33° 18' 48.2", W103° 44' 19.2" with Project Manager Shelly J. Tucker overseeing the drilling operations. The temporary monitor well was drilled to a depth of 60' but the hole caved in and final TD was 47'. The well was allowed set for 120 hours before it was checked with a water level indicator.

674. a gg 4756 ags Short Store Drag 67 4446 Proposition a244871

F - 310 42.0376

On April 14, 2008 Shelly J. Tucker of Talon/LPE tested the well for water and found the depth to water to be at 29.8 feet. A water sample was pulled in accordance to NMOCD guidelines and sent to Trace Analysis for testing. A copy of the boring log and analyticals are attached hereto.

At this time Talon/LPE and Yates Petroleum Company are requesting that this information be accepted for official record and to adjust their site ranking accordingly. If you should have

any questions please feel free to contact me at 505-706-9121 or 505-706-7234.

Respectfully Submitted,

of 4061. 30) Substitution Substitution (1992) Plant Chemiko No 50824. Plants on \$106.5 (2016) Par 306.305 (506

Shelly J. Tucker Project Manager Talon/LPE

CHATE CHILDREN COLOUT THE ENGINEEMEN PROLING COR THECODE FROMERIALS RESPONSE

New Mexico Office of the State Engineer LUCILLE BKU STATE COM POD Reports and Downloads Township: 128 Range, 32E Sections Search Radius. \mathbf{Y}_{1} NAD27 X. Zone Number | Suffix. Basin County: ONon-Domestic ODomestic @ All (Last) Owner Name (First) POD / Surface Data Report Avg Depth to Water Report Water Column Report Help Clear Form iWATERS Menu

AVERAGE DEPTH OF WATER REPORT 05/02/2008

(Depth Water in Fe	et)
Bsn Tws Rng Sec Zone X Y Wells Min Max	Avg
L 125 32E 02 2 30 60	60
L 125 32f 06 1 59 39	59 🕌
1 128 00E 08 0 110 110	110
Tu 101 425 48	, E 1
1 10F FOR 04 5 65	68
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