

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-26857

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1398-21

7. Lease Name or Unit Agreement Name

East Vacuum GB/SA Unit Tract 1911

8. Well Number

002

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator

3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location

Unit Letter O : 50 feet from the South line and 2,470 feet from the East lineSection 19 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,988' GR 3,999' RKB

Pit or Below-grade Tank Application ☐ or Closure ☒Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/APit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

05/19/08 MI Triple N plugging equipment. NU BOP. SI well, SDFN.

05/20/08 Notified NMOCD. Held tailgate safety meeting. RIH w/ tubing, retrieved @ 2,005'. RIH w/ tubing and retrieved RBP @ 4,470'. SDFN.

05/21/08 Notified NMOCD, Mark Whittaker. Held tailgate safety meeting. RIH w/ CIBP. RU cementer and set CIBP @ 4,507'. Displaced hole w/ mud and pumped 25 sx C cmt 4,504 - 4,136'. PUH and pumped 25 sx C cmt 2,931 - 2,560'. PUH and pumped 25 sx C cmt w/ 2% CaCl₂ @ 1,860'. POOH w/ tubing and WOC. Tagged cmt @ 1,498'. RIH w/ to 409' and circulated 35 sx C cmt 409' to surface. POOH w/ tubing, topped off wellbore w/ cmt. RDMO to East Vacuum GB/SA Unit Tract 0577 #005.

Cut off wellhead and anchors, installed dry hole marker, backfilled cellar.

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE James F. Newman, P.E. (Triple N Services) DATE 05/24/08

Type or print name

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY:

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE JUN 06 2008

Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH

ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date May 24, 2008

RKB @ 3999'
DF @ 3998'
GL @ 3988'



12-1/4" Hole

35 sx C cmt 409' - surface

8-5/8" 24# H-40 @ 364'

Cmt'd w/400 sx, circ 85 sx
TOC @ Surface

25 sx C cmt 1,870 - 1,498' TAGGED

Top of Salt @ +/- 1870'

25 sx C cmt 2,931 - 2,560'

Base Salt @ +/- 2819'

25 sx C cmt 4,507 - 4,139'

set CIBP @ 4,507'. Circulated hole w/ mud.

4570' - 4574' - 4' 4 shots
4584' - 4592' - 8' 8 shots
4600' - 4624' - 24' 24 shots
4664' - 4680' - 16' 16 shots

7-7/8" Hole

4-1/2" 11.6# N-80 @ 4800'

Cmt'd w/1250 sx, circ 180 sx to surface
TOC @ Surface

PBTD 2005'
TD 4800'

Subarea Buckeye
Lease & Well No East Vacuum GB/SA Unit, Tract 1911, Well 002W
Legal Description 50' FSL & 2470' FEL, Sec 19, T17S, R35E, Unit Letter O
County Lea State New Mexico
Field Vacuum (Grayburg-San Andres)
Date Spudded July 13, 1980 Rig Released July 27, 1980
API Number 30-025-26857
Status Plugged 05/21/08
State Lease No. B-1398-21

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	11/21/80	Perforate 4570'-4680' 1 jsf (select fire)						
4570-4680	11/22/80	15% NEFE HCl	15,000	50 BS	3000	1600	535	
	12/29/80	Start water injection @ 1000 BWPD @ 0 psi						
4570-4680	2/22/95	15% NEFE HCl	2,000					
	6/8/07	Set RBP @ 4470'						
		Tbg and csg communicated, suspect tbg or pkr leak						
	6/11/07	Set RBP @ 2005'						
		Isolated casing leak between 6' & 10', tests good below 10'						



PLUGS SET 05/19 thru 05/21/08

- 1) retrieved RBP's @ 2,005' & 4,470'
- 2) set CIBP @ 4,507' Circulated hole w/ mud
- 3) 25 sx C cmt 4,507 - 4,139'
- 4) 25 sx C cmt 2,931 - 2,560'
- 5) 25 sx C cmt 1,870 - 1,498' TAGGED
- 6) 35 sx C cmt 409' - surface

Capacities

4-1/2" 11 6# csg	11 459 ft/ft3 64 34 ft/bbl	0 0872 ft3/ft 0 0155 bbl/ft
8-5/8" 24# csg	2 797 ft/ft3 15 70 ft/bbl	0 3575 ft3/ft 0 0636 bbl/ft
7-7/8" openhole	2 957 ft/ft3 16 599 ft/bbl	0 3382 ft3/ft 0 0602 bbl/ft

Formation Tops:

Rustler	1646'
Salado	1820'
Yates	2951'
Queen	3846'
Grayburg	4282'
San Andres	4520'