

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. <input checked="" type="checkbox"/> 30-025-38537 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name East Blinebry Drinkard Unit					
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 72					
2. Name of Operator Apache Corporation / 873		9. Pool name or Wildcat Eunice; Bli-Tu-Dri, North 22900					
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224							
4. Well Location Unit Letter <u>B</u> <u>10</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County							
10. Date Spudded 02/08/2008	11. Date T.D. Reached 02/15/2008	12. Date Compl. (Ready to Prod.) 05/19/2008	13. Elevations (DF& RKB, RT, GR, etc.) 3454' GR	14. Elev. Casinghead			
15. Total Depth 7200'	16. Plug Back T.D. 7158'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By Rotary Tools X	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 5808' - 6864' Eunice; Blinebry-Tubb-Drinkard, North (22900)			20. Was Directional Survey Made No				
21. Type Electric and Other Logs Run DLL-MG, ISAT, DSN/SP			22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	1500'	12-1/4"	700 sx / circ			
5-1/2"	17#	7200'	7-7/8"	1150 sx / TOC 130' CBL			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6952'	
26. Perforation record (interval, size, and number) Dri: 6762 - 6864' (40 holes) Tu: 6326 - 6526' (57 holes) Bli: 5808 - 6128' (83 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6762 - 6864' 3Kgals 15%HCl, 43Kgals gel & 62K# 16/30 sd 6326 - 6526' 3Kgals 15%HCl, 36Kgals gel & 82K# 20/40 sd 5808 - 6128' 4Kgals 15%HCl, 36Kgals gel & 82K# 20/40/sd				
28. PRODUCTION							
Date First Production 05/19/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump - Pumping		Well Status (Prod. or Shut-in) Producing			
Date of Test 05/22/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 42	Gas - MCF 80	Water - Bbl. 38	Gas - Oil Ratio 1905
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.9	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Apache	
30. List Attachments Deviation Report, C-103, C-104 (Logs mailed 02/27/08)							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Tech		Date 05/29/2008	
E-mail Address sophie.mackay@apachecorp.com		<i>KB</i>					

