Form C-103 Submit 3 Copies To Appropriate District State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 30-005-27946 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE | 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr , Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Manry Elliott / PROPOSALS.) 1. Type of Well: Oil Well Gas Well X 8. Well Number 9. OGRID Number 2. Name of Operator Read & Stevens, Inc. 18917 10. Pool name or Wildcat 3. Address of Operator TV: Penn (Gas) P. O. Box 1518, Roswell, NM 88202-1518 4. Well Location 1980 feet from the North line and 990 feet from the East line Unit Letter: H County Chaves Township 11S Range 31E Section 22 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4462' GR Pit or Below-grade Tank Application 🗌 or Closure 🗌 Distance from nearest fresh water well Distance from nearest surface water Depth to Groundwater bbls; Construction Material Below-Grade Tank: Volume Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: V ALTERING CASING □ REMEDIAL WORK PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON P AND A \Box COMMENCE DRILLING OPNS.□ CHANGE PLANS **TEMPORARILY ABANDON** CASING/CEMENT JOB MULTIPLE COMPL PULL OR ALTER CASING OTHER: Frac Stimulate 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion RU frac crew. Install treesaver. Frac stimulate well via csg by pumping 143 bbls 40# x-linked gel 70Q binary foam pad followed by 66.500# 18/40 proppant pumped in 0.25 ppg, 0.5 ppg, 1.0 ppg, 1.5 ppg, 2.0 ppg, 2.5 ppg & 3.0 ppg stages. Flush w/121 bbls 70Q binary foam. Pmax – 5980#, Pavg – 5600#, Ravg – 55 BPM. ISIP – 3489#. 5 Min – 2332#, 10 Min – 1743#, 15 Min – 1651#. RD treesaver. RD frac crew. Open well to tank w/800# SICP. FCP increased to 1300# on 32/64" choke. Turn well to sales. Disconnect old gas unit that was cut by frac sand. MI and set 1 MM BTU 3 phase gas separator. Plumb in all lines on gas unit. SICP 1500#. New meter installed and flowlines. Open well to sales on 13/64" choke. 民期 化工物门 HOAREME I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. DATE: 03/11/2008 TITLE SIGNATURE E-mail address: JCM @ read-Stevens. Telephone No. 575-622-3770 Type or print name. John Maxey For State Use Only DATE UN 1 7 2008 PETROLEUM ENGINEER APPROVED BY:

Conditions of Approval (if any):