

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**

JUN 18 2008

**HOBBS OCD**

State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 221 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 May 27, 2004

WELL API NO. <b>30-025-38967</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>C.H. Weir B</b>
8. Well Number <b>15</b>
9. OGRID Number <b>4323</b>
10. Pool name or Wildcat Weir; Blinebry, East / Monument; Tubb / Skaggs; Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  
 1. Type of Well:  Oil Well  Gas Well  Other

2. Name of Operator  
**Chevron U.S.A. Inc.**

3. Address of Operator  
**15 Smith Road Midland, TX 79705**

4. Well Location  
 Unit Letter **I** : **1333'** feet from the **South** line and **1308'** feet from the **East** line  
 Section **11** Township **20S** Range **37E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3574' GR**

Pit or Below-grade Tank Application  or Closure   
 Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

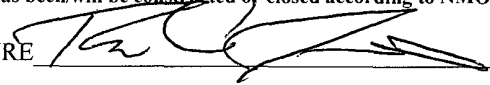
<p><b>NOTICE OF INTENTION TO:</b></p> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <b>DHC Blinebry, Tubb and Drinkard</b> <input checked="" type="checkbox"/>	<p><b>SUBSEQUENT REPORT OF:</b></p> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

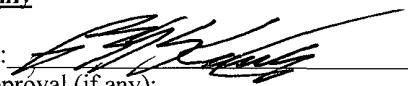
UNDER THE PROVISIONS OF RULE 303C (5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS, WEIR; BLINEBRY, EAST, (Pool # 63800) PERFS 5690'-6290', MONUMENT; TUBB, (Pool # 47090) PERFS 6290'-6630', AND SKAGGS, DRINKARD (Pool # 47090) PERFS 6630'-6934', IN THE C.H. WEIR B WELL #15. THE #15 WILL BE A 2008 NEW DRILL. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

DHC Order No. HOB-0251

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE  TITLE PETR. ENGINEER DATE 6/12/2008

Type or print name Richard A. Jenkins E-mail address: RJDG@Chevron.com Telephone No. 432-687-7120  
**For State Use Only**

APPROVED BY:  TITLE PETROLEUM ENGINEER DATE JUN 19 2008  
 Conditions of Approval (if any): \_\_\_\_\_



**Richard A. Jenkins**  
Petroleum Engineer  
New Mexico Team

**Permian Business Unit**  
Chevron U.S.A. Inc.  
15 Smith Road  
Midland, TX 79705  
Tel 432-631-3281  
Fax 432-687-7871  
rjdg@chevron.com

June 12, 2008

State of New Mexico  
Oil Conservation Division  
1625 N. French Drive  
Hobbs, New Mexico 88240

Request to DHC the C.H. Weir B #15 (API: 30-025-38967)

Attention: Oil and Gas Regulatory Department

Chevron U.S.A. Inc. respectfully requests administrative approval for an amendment to downhole commingle the Weir; Blinebry, East (63800), Monument, Tubb (47090), and Skaggs, Drinkard (57000) in the C.H. Weir B #15. The #15 is located 1333' FSL & 1308' FEL, Unit I, Section 11, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

The C.H. Weir B #15 is a 2008 Blinebry/Tubb/Drinkard new drill. It will be completed and produce all three zones. The proposed allocation percentages were calculated using cumulative production information of offset producers. Attached in support of this request is a well schematic diagram for the #15, a C107 form, a C102 form for each pool, a lease plat, and offset production information.

Chevron is the operator, with 50% working interest in the C.H. Weir B lease, and the royalty interest owners are the same in each reservoir.

If you require additional information or have any questions, please contact me by telephone at 432-687-7120, or by email at [rjdg@chevron.com](mailto:rjdg@chevron.com).

Sincerely,

A handwritten signature in black ink, appearing to read "Richard A. Jenkins".

Richard A Jenkins  
Petroleum Engineer

Enclosure

cc: Denise Pinkerton  
Denise Beckham  
Mike Howell

**REQUEST FOR EXEMPTION TO RULE 303-A**  
**FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS**

**Operator**

Chevron U.S.A., Inc.  
 15 Smith Road  
 Midland, TX 79705

**Lease Name and Well Number**

C.H. Weir B #15  
 API: 30-025-38967  
 1333' FSL & 1308' FEL, Unit Letter I  
 Section 11, T20S, R37E  
 Lea County, New Mexico

**Division Order**

Pre-approved pools or areas established by Division Order No. R-11363.

**Pools To Be Commingled In C.H. Weir B #15**

(63800) Weir; Blinebry, East  
 (47090) Monument; Tubb  
 (57000) Skaggs; Drinkard

**Perforated Intervals**

Weir; Blinebry, East (5690'-6290')  
 Monument; Tubb (6290'-6630')  
 Skaggs; Drinkard (6630'-6934')

**Location Plat**

Attached

**Well Test Report & Production Plots**

Attached.

**Product Characteristics And Value**

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

**Production Allocation**

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Remarks</u>
Blinebry	86	311	93	Calculated using well test and offset cum allocations
Tubb	40	138	375	Calculated using well test and offset cum allocations
Drinkard	32	242	94	Calculated using well test and offset cum allocations
<b>Totals</b>	<b>158</b>	<b>690</b>	<b>562</b>	<b>L.R. Kershaw #16 - Well Test Report 12/3/2007</b>

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Blinebry	<del>54.44</del> <b>55</b>	45.00	16.48	Calculated using offset cum's
Tubb	25.18	20.00	<del>66.75</del> <b>67</b>	Calculated using offset cum's
Drinkard	20.37	35.00	<del>46.77</del> <b>17</b>	Calculated using offset cum's
<b>Totals</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	

**Ownership**

Ownership of all zones is identical so correlative rights will not be compromised.

**State / Federal Land Notification**

The well is on a Fee lease

**C.H. Weir B #15**  
**Blinebry/Tubb/Drinkard Offset Cumulative Production**

**Blinebry**

Well	Cum to Date		Cum Remaining		Ultimate Recovery	
	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)
C.H. Weir B #4	17,741	145,291	0	0	17741	145291
C.H. Weir B #6	44,231	392,540	0	0	44231	392540
SEMUI Skaggs B #120	15,171	119,249	0	0	15171	119249
L.R. Kershaw #14	12,481	91,217	0	0	12481	91217
					Total	89,624 748,297
					<b>Average</b>	<b>35,850 187,074</b>

**Tubb**

Well	Cum to Date		Cum Remaining		Ultimate Recovery	
	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)
C.H. Weir B #11	239	89,888	0	0	239	89888
C.H. Weir B #4	1,829	1,347,748	0	0	1829	1347748
L.R. Kershaw #14	4,421	47,367	0	0	4421	47367
SEMUI Tubb #120	11,303	236,288	0	0	11303	236288
Skaggs B AC-1 #6	65,131	2,066,838	0	0	65131	2066838
					Total	82,923 3,788,129
					<b>Average</b>	<b>16,585 757,626</b>

**Drinkard**

Well	Cum to Date		Cum Remaining		Ultimate Recovery	
	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)
C.H. Weir B #10	10,976	634,758	0	0	10,976	634,758
C.H. Weir B #11	3,415	119,726	0	0	3,415	119,726
C.H. Weir B #4	15,005	34,553	0	0	15,005	34,553
C.H. Weir B #6	4,233	141,237	0	0	4,233	141,237
C.H. Weir B #7	24,486	76,849	0	0	24,486	76,849
L.R. Kershaw #14	16,510	120,128	0	0	16,510	120,128
Skaggs B AC-1 #7	19,280	205,408	0	0	19,280	205,408
					Total	93,905 1,332,659
					<b>Average</b>	<b>13,415 190,380</b>

<b>Average Cums</b>	Oil (BBL)	Gas (MCF)	Oil (%)	Gas (%)
<b>Blinebry</b>	35,850	187,074	<b>54.44</b>	<b>16.48</b>
<b>Tubb</b>	16,585	757,626	<b>25.19</b>	<b>66.75</b>
<b>Drinkard</b>	13,415	190,380	<b>20.37</b>	<b>16.77</b>

