

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00446
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Maljamar Grayburg Unit
8. Well Number 11
9. OGRID Number 8041
10. Pool name or Wildcat Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> WIW <input type="checkbox"/>	
2. Name of Operator Forest Oil Corporation	
3. Address of Operator 707 17 th Street, Suite 3600, Denver, Colorado	
4. Well Location Unit Letter: <u>N</u> feet from the <u>660</u> line and <u>South</u> feet and <u>2080</u> from the <u>West</u> line Section <u>3</u> Township <u>17S</u> Range <u>32E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4164' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒ MIT Test & Return to Active Injection

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 6-17-08 - RUPU went to get BOP waited for A&B service to bring steel pit * D&L to bring environmental pan. ND WH unset pkr, NU BOP & Envi pan, tied line to work pit POH tbg 122 jts 2 3/8 tbg ipc & pkr, SI BOP.
- 6-18-08 - Waited for work string 145 jts 2 3/8 tbg pick up 4 3/4 bit & bit sub, RBIH w/124 jts & tag @ 3777.35, picked up 1 jt, RU reverse unit fill steel pit, SI BOP.
- 6-19-08 - Open BOP pick up swivel, broke cir wsh & rotated fill from 3777' to top of liner 4 1/2 @ 3855', cir hole clean RD swivel, POH 2 3/8 tbg LD drill bit 4 3/4 & bit sub. Pick up 3 1/4 drill bit & bit sub, 4 DC 3 1/2 cross over sub & 2 3/8 tbg. RBIH & tag top of liner, pick up swivel broke cir. rotate scale & fill from 3855 to 3964'. POH to top of liner 2 stands 2 3/5 tbg.
- 6-20-08 - RU tbg tester, & vacuum truck, empty steel pit, test tbg 4000# 122 jts 2 3/8 tbg ipc, replace 1-jt, RD tbg tester RD BOP, set pkr, NU WH RU pmp truck, test cgs to 500#. Held good, release pkr cir 80 bbls fresh wtr w/10 gals pkr fluid, set pkr @3807' press cgs 500# held good. 300# 330#
- 6-24-08 - RD PU clean location

MIT Chart attached

Return to active injection.

hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 7-10-08

Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 15 2008
Conditions of Approval (if any):

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM70988X

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
MALJAMAR GRAYBURG

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION8. Well Name and No.
MALJAMAR GRAYBURG UNIT 11

2. Name of Operator

FOREST OIL CORPORATION

Contact: CINDY BUSH

E-Mail cabush@forestoil.com

9. API Well No.

30-025-00446

3a. Address

707 17TH STREET SUITE 3600
DENVER, CO 80202

3b. Phone No. (include area code)

Ph: 303-812-1554

10. Field and Pool, or Exploratory
MALJAMAR GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T17S R32E 660FSL 2080FWL

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-17-08 - RUPU went to get BOP waited for A & B service to bring steel pit, & D&L to bring environmental pan. ND WH unset pkr, NU BOP & environmental pan, tied line to work pit POH tbg 122 jts 2 3/8 tbg ipc & pkr, SI BOP

6-18-08 Waited for work string 145 jts 2 3/8 tbg pick up 4 3/4 bit & bit sub, RBIH w/124 jts & tag @3777.35, pick up 1 jt, RU reverse unit fill steel pit, SI BOP

6-19-08 - Open BOP pick up swivel, broke cir wsh & rotated fill from 3777' to top of liner 4 1/2 @ 3855', cir hole clean RD swivel, POH 2 3/8 tbg LD drill bit 4 3/4 & bit sub. Pick up 3 1/4 drill

14 I hereby certify that the foregoing is true and correct.

**Electronic Submission #61287 verified by the BLM Well Information System
For FOREST OIL CORPORATION, sent to the Hobbs**

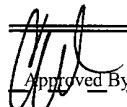
Name (Printed/Typed) CINDY BUSH

Title SR. REGULATORY TECH

Signature (Electronic Submission)

Date 07/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #61287 that would not fit on the form

32. Additional remarks, continued

bit & bit sub, 4 DC 3 1/8, cross over sub & 2 3/8 tbg. RBIH & tag top of liner, pick up swivel, broke cir. rotate scale & fill from 3855 to 3964', POH to top of liner 2 stands 2 3/5 tbg.

6-20-08 -RU tbg tester, & vacuum truck, empty steel pit, test tbg 4000# 122 jts 2 3/8 tbg ipc, replace 1-jt, RD tbg tester RD BOP, set pkr, NU WH RU pmp truck, test cgs to 500#. Held good, release pkr cir 80 bbls fresh wtr w/10 gals pkr fluid, set pkr @ 3807', press cgs 500# held good. release pkr cir. 80 bbls fresh wtr w/10 glas pkr fluid, set pkr @ 3807', press cgs 500 #.

6-24-08 - RD PU clean location.

MIT Chart attached

Return to Active Injection

