

RECEIVED

OIL CONSERVATION DIVISION

JUN 16 2008 1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO.

30-025-32735

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Pronghorn SWD

8. Well Number

1

9. OGRID Number

229137

10. Pool name or Wildcat

SWD Yates - Seven Rivers (9614)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ SWD

2. Name of Operator

COG Operating LLC

3. Address of Operator

550 W. Texas Ave., Suite 1300

Midland, TX 79701

4. Well Location

Unit Letter B : 330 feet from the North line and 1650 feet from the East line
Section 24 Township 19S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3620 GR

Pit or Below-grade Tank Application ☐ or Closure ☒Pit type DRILLING Depth to Groundwater 110' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: Clean out openhole section of SWD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 05/20/08 MI DDP. Move frac tank. Tie casing into flowback tank. Unload and rack 110 JTS 2 7/8 workstring. RU DDP. Leave well disposing. SDON.
- 05/21/08 ND wellhead. NU BOP, TOOHL LD 2 7/8 plastic coated tbg. Parted 80 JTS from surface, collar part, TOF @ 2494' KB, TIH with 5 3/4 overshot with a 3 21/32 grapple, Xover, bumper sub and 83 JTS TBG. Tag fish @ 2714' KB, work fish free, TOOHL LD 22 JTS P.C. TBG and AD - 1 PKR, TIH with 6 1/8 bit, bit sub, 6 - 3 1/2 drill collars, x- over and 86 JTS 2 7/8 workstring, bit @ 3012' KB, ready to break circulation in A.M., secure well. SDON
- 05/22/08 Break circulation @ 3012' K. TIH off pipe racks. Tag fill @ 3341' KB. RU power swivel, wash fill to 3496' KB. Clean out to 3508' KB, circulate hole clean. RD swivel and foam unit. TOOHL LD drill collars. TIH with 7 JTS. 2 7/8 workstring, csg scraper, 98 JTS 2 7/8. Tag TD @ 3508' KB. Pull up to first collar. Acidize well with 10,000 gals. 15% HCL, 8BPM 580 PSI, flush with 21 BBLS water, well on instant vacuum. TOOHL LD 2 7/8 workstring and csg scraper. Secure well, SDON.
- 05/23/08 TIH with new 10K arrowset 7" pkr. and 101 JTS. new 2 7/8" plastic coated tbg. Set pkr @ 3261' KB, load csg with 16 BBLS fresh water, pressure up to 600 PSI for 10 minutes, held good, Release pkr and pump 100 bbls pkr fluid. ND BOP. Reset pkr. Load casing with pkr fluid. Pressure up to 600 psi. Record on chart recorder for 45 minutes, start disposal. (4 minute division MIT test) RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Kanicia CarrilloTITLE Regulatory AnalystDATE 06/12/08Type or print name Kanicia Carrillo E-mail address: kcarrillo@conchoresources.com Telephone No. 432-685-4332

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APPROVED BY: [Signature]TITLE PETROLEUM ENGINEERDATE JUL 22 2008

Conditions of Approval (if any):



