Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I 1625 N French Dr Hall Control of	WELL API NO.
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-33334 5. Indicate Type of Lease
District III MAY 1.5 2008 1220 South St. Francis Dr. District IV Santa Fe, NM 87505	STATE FEE
District IV 1220 S St Franch Company Santa Fe, NM 87505 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 189
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	10. Pool name or Wildcat
4. Well Location	VACUUM GRAYBURG SAN ANDRES
Unit Letter O: 751 feet from the SOUTH line and 1246 feet from the EAST line	
Section 36 Township 17-S Range 34-E NMPM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3997' GL	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: ADI	D PERFS & ACIDIZE
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
04-22-08: MIRU. REL TAC.	
04-23-08: SWABBING. TIH W/80 JTS WS. 04-24-08: TIH W/BIT & TAG @ 4720. DRILL 4720-4803.	
04-25-08: SPOT 120 GALS 15.5# HCL. PERF LOWER ZONE 4700-10, 4714-22, 4726-35, 4740-64. TIH W/CCL, GR. TIH W/PKR,	
SN & 2 7/8" TBG TO 2574. LEFT PKR HANGING.	
04-28-08: TIH W/TBG PKR TO 4569. SET PKR. ACIDIZE W/2500 GALS 15% HCL NEFE. REL PKR. CIRC W/10# WTR. 04-29-08: TIH W/TBG, SN, & PKR TO 4203. SET PKR. REL PKR. SET PKR @ 4173. ACIDIZE PERFS 4261-4764 W/6000 GALS 15.5# HCL.	
04-30-08: PMP 30 BFW PREPAD DN TBG. PUMP 110 GALS SCW-4777 SCALE INHIB.	
05-01-08: TIH W/TBG TO 4734. TAG UP. C/O SALT DN TO TD @ 4803. 05-02-08: TIH W/35 STANDS.	
05-05-08: TIH W/2 7/8" TBG. SET TAC W/18 POINTS PULLED.	
05-06-08: TIH W/INSERT PUMP & RODS. LOAD & TEST TBG TO 500 PSI. RIG DOWN. FINAL REPORT	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE TITLE Regulatory Specialist DATE 05-13-2008	
Type or print name Denise Pinkerton E-mail address: <u>leakejd@chevron.com</u> Telephone No. 432-687-7375 For State Use Only	
AllColons	
APPROVED BY:	