

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37552
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 301207
7. Lease Name or Unit Agreement Name FOSTER
8. Well Number 2
9. OGRID Number 232611
10. Pool name or Wildcat Foster San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Sundown Energy L.P.

3. Address of Operator

13455 NOEL Rd, Ste 2000, Dallas, TX 75240

4. Well Location

Unit Letter **B** : **910** feet from the **North** line and **1650** feet from the **East** line
Section **6** Township **19S** Range **39E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3602' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) MIRR PU.

2) POH + LD rods + pump. + sta back to g

3) RTH w/ wireline + set CIBP @ 4420'. Dump bail 35' cmt on top.

4) RBITH w/ tbg + load hole w/ 70 bbls 9.5 # mud laden fluid, @ ± 4380'

5) PUH to ~~1700~~ ¹⁷⁰⁰. Mix and spot ²⁵ sxs class "C" Neat (14.8 ppg, 1.32 yield). Est TOC @ 1849'

6) PUH to 410'. Pump 27 sxs class "C" Neat (14.8 ppg, 1.32 yield) and circ to surf.

7) POH + LD tbg. Top off cmt @ surface. Perf. + SQUEEZE @ 425'

8) Well P+A'd.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Jimmy Lewis

TITLE

Production Foreman

DATE

8-5-08

Type or print name

Jimmy Lewis

E-mail address:

Telephone No.

For State Use Only

APPROVED BY:

[Signature]

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE

AUG 06 2008

Conditions of Approval (if any):

SUBJECT

Foster Ranch #2

Foster San Andres

DATE

11/23/05

DEPARTMENT

PREPARED BY

KB: 11'

API # 30-025-37552, OGRID # 232611

LOCATION: Lea Co N.M., Unit Letter B, Section 6, Township 19-S, Range 39-E
910' FNL, 1650' FEL

Cmt Dlog
410' to surf.

8 5/8" 13# CSG set @ 375'
CMT w/ 275 SX CIRC
12 1/4" hole

Cmt plug 2000 - 1849'

CIBP @ 4420'
w/ 35' cmt on top

TOC 4385'

PERFS: 4422' to 4428'
2 JSPF, 12 holes

PBID 4516'

4 1/2" 11.6# CSG set @ 4591'
CMT w/ 1200 SX, CIRC 105X
to pct

TP: 4600'

