Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natu	ıral Resources		May 27, 2004
1625 N French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-35411 5. Indicate Type of	of Longo
District III	1220 South St. Francis Dr.		STATE	
	1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505		6. State Oil & Gas	
<u>District IV</u> 1220 S. St. Francis Dr , Santa Fe, NM		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0. State on & Su	J Lease 110.
87505				Y. I.
SUNDRY NOTICES AND REPORTS ON WELLS				Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Tomcat 16 State	
PROPOSALS)			8. Well Number	12
1. Type of Well: Oil Well Gas Well Other				13
2. Name of Operator			9. OGRID Number	/
Devon Energy Production Company, LP			6137	
3. Address of Operator				1
20 North Broadway, Oklahoma C	City, OK 73102-8260 (4	105) 552-8198	Diamond Tail	; Delawore; SW
4. Well Location				
Unit Letter_A:_66	60_feet from the _North line a	and _660 feet fi	rom the _Eastline	
Section 16	23S Township 32E	Range	NMPM Le	
	11. Elevation (Show whether DE	R, RKB, RT, GR, etc	:.)	
	3684	' GR		
Pit or Below-grade Tank Application O	r Closure 🗌			
Pit type Depth to Groundwa	aterDistance from nearest fresh	water well Di	stance from nearest surfa	ace water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; C	Construction Material	
		Johnna of Notice	Donart or Other	Data
12. Check A	Appropriate Box to Indicate N	valure of Notice	, Report of Other	Data
NOTICE OF IN	TENTION TO:	SUF	SEQUENT REI	PORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		
PULL OR ALTER CASING	MOLTIFLE COMFL	CASING/OLIVILI	11000	
OTHER:		OTHER: R	aise TOC	\boxtimes
13 Describe proposed or comp	leted operations. (Clearly state all	pertinent details, an	nd give pertinent date	es, including estimated date
of starting any proposed wo	ork). SEE RULE 1103. For Multip	ple Completions: A	ttach wellbore diagra	am of proposed completion
or recompletion.	,			
•				
5/19/08 MIRU PU. Unseated pump	 POOH with rods and pump. ND) wellhead and relea	ased TAC, NU BOP	and shut well in.
5/20/08 Open well up. RIH with RI	BP on tubing and set at 6987' – tes	sted to 500 psi – hel	d good. Dumped 2 sa	acks of sand down tubing
and puped down to RBP. POOH with	th tubing and retrieving head.			
5/21/08 RIH with packer and set at 6238' – tested casing to 500 psi – held good. RU and pumped down tubing into squeeze holes.				
Pumped total of 275 bbls. Released packer and POH with tubing and packer. RIH with cement retainer on tubing to 6238'. 5/22/08 Set retainer and tested tubing to 3000 psi – held good. Pumped 500 sx 60:40 Poz C cement and displaced to retainer. POOH				
	ig to 3000 psi – held good. Pumpe	ed 500 sx 60:40 Poz	c C cement and displa	iced to retainer. POOH
with tubing.				
5/27/08 RU wireline and RIH with cement bond tool. Tag up at 6231' and pulled bond log with 500 psi on casing. Found top of cement at 4256'. POOH with wireline and RD tolls & truck. RIH with bit and tagged up and drilled 6' of cement and drilled through rubbers on				
cement retainer. Circulated hole clean.				
5/28/08 RIH to retainer and started drilling again. Drilled up remainder of retainer and drilled cmenet to 6409'. Fell out of cement and				
RIH to 6488 ' and was clean. Circulated hole clean and lay down. Tested casing to 500 psi and held good for 15 minutes.				
5/29/08 Open well up and POH with	h tubing RIH with retrieving head	d on tubing and was	shed the sand off to to	on of RBP Released RBP
and POOH with tubing and RBP.	ituoliig. Kiii with fettieving heac	on tubing and was	inca the sand on to to	,p of rest. Reseases rest
5/30/08 RIH with tubing, pump, and	drods Hang well on Check num	n action		
6/02/08 RDMO.	rous. Tung wen on. eneek pun	p action.		
0/02/00 REMO.				
I hereby certify that the information	above is true and complete to the !	best of my knowled	ge and belief. I furthe	er certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines	, a general permit	🗍 or an (attached) altern	ative OCD-approved plan 🔲.
$\langle \chi \chi$				0.450
SIGNATURE O		Sr. Staff Engineer	ring Technician	DATE8/05/08
Type or print name Norvella Ada		adama@da	Tolombono No. (405) 552 Q10Q
		a.adams@dvn.com	Telephone No. (405) 552-8198
For State Use Only	ams E-mail address: norvella	_	•	AUG 12 2008
APPROVED BY: Aus U		_	Telephone No. (AUG 12 2008