

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 & St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 025 38926
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit
8. Well Number 233
9. OGRID Number 184860
10. Pool name or Wildcat Jalmat; Tan-Yates-7 Rvrs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Melrose Operating Company	
3. Address of Operator 1000 W. Wilshire #223, Oklahoma City, OK 73116	
4. Well Location Unit Letter <u>O</u> <u>688</u> feet from the <u>South</u> line and <u>2375</u> feet from the <u>West</u> line Section <u>2</u> Township <u>22S</u> Range <u>35E</u> NMPM Lea County	
11. Elevation (Show whether DI~ RKB, RT GR, etc) 3602' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ Inil _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-26-08: Reached total depth of 4160'.

7-27-08: Ran 5 1/2", 15.5#, J55, New LTC casing to 4147'. Cemented well with 450 sx lead, Cl C, 2% CaCl, 2.4 yield, tail wit 300 sx Cl C cement, 1.3 yield. Circulated 49 sx to pit. WOC 24+ hrs. Tested to 1000 psi for 30 minutes. Riggging down to release rig.

RECEIVED

AUG - 8 2008

HOBBS OIL

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Ann E. Ritchie

TITLE Regulatory Agent

DATE 8-1-08

Type or print name Ann E. Ritchie

E-mail address: ann.ritchie@wtor.net

Telephone No.

For State Use Only

APPROVED BY:

Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

432 684-6381

DATE

AUG 12 2008

Conditions of Approval (if any):