

Submit 3 Copies To Appropriate District Office  
District V  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00459
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Forest Oil Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 707 17 <sup>th</sup> Street, Suite 3600, Denver, Colorado		7. Lease Name or Unit Agreement Name Maljamar Grayburg Unit
4. Well Location Unit Letter: <u>M</u> feet from the <u>660</u> line and <u>South</u> feet and <u>990</u> from the <u>West</u> line Section <u>4</u> Township <u>17S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number 25
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4097' GR		9. OGRID Number 8041
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRUPU. POOH w/ downhole equipment as required. - Spot bottom plug @ 3764 to 3664 on CIBP.
- 2) Fill hole w/ heavy mud from 3,729' to 1,858'. Spot a 100' cement plug @ 1,858'.
- 3) Fill hole w/ heavy mud from top of plug @ 1,858' to 800'. Spot a 100' cement plug @ 800'.
- 4) Fill hole w/ heavy mud from top of plug @ 800' to 493'. Shoot a squeeze perf @ 493', pump cement, and leave a 100' cement plug at 493'.
- 5) Spot a cement plug @ 60' to surface.
- 6) Cut off casing. Install dry hole marker.
- 7) Remediate surface location as necessary.

The Oil Conservation Division **Must be notified**  
**24 hours** prior to the beginning of plugging operations

RECEIVED

AUG 11 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 8-7-08  
Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 13 2008  
Conditions of Approval (if any):

**Maljamar Grayburg Unit #25**  
**Proposed P & A Procedure**  
**July 2008**

**Procedure can be revised during job per OCD/BLM instructions.**

- 1) MIRUPU. POOH w/ downhole equipment as required. *Set CIBP @ 3764*  
*Spot plug from 3764 to 3664.*
- 2) Fill hole w/ heavy mud from 3,729' to 1,858'. Spot a 100' cement plug @ 1,858'.
- 3) Fill hole w/ heavy mud from top of plug @ 1,858' to 800'. Spot a 100' cement plug @ 800'.
- 4) Fill hole w/ heavy mud from top of plug @ 800' to 493'. Shoot a squeeze perf @ 493', pump cement, and leave a 100' cement plug at 493'.
- 5) Spot a cement plug @ 60' to surface.
- 6) Cut off casing. Install dry hole marker.
- 7) Remediate surface location as necessary.

**Maljamar Grayburg Unit # 25**

660' FSL 990' FWL

Sec 4 T17S R32E

Lea County, NM

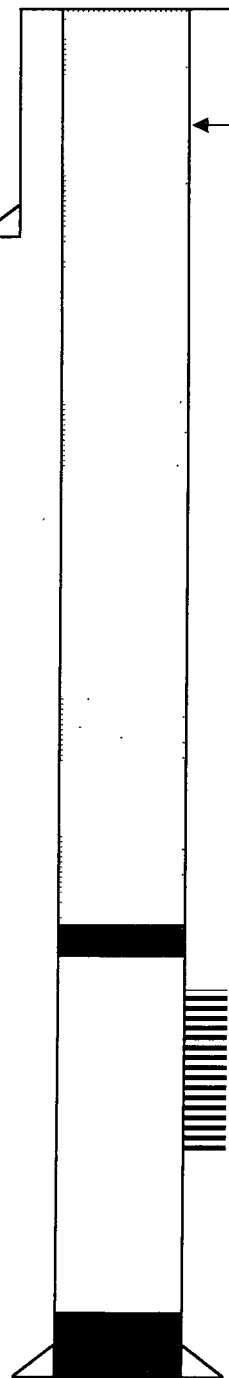
Jul-08

**PROPOSED P & A WELLBORE**

Gr Elev. 4,097'

8 5/8" 23# @ 493'  
w/ 300 sx, circ to surf.

**Perforations:**  
3,814' - 3,966'



Cement plug @ 60' to surface

Sqzd casing leak 250' to surface & 330' to 363'.

Perf & squeeze @ 493', with 100' plug in well

100' cement plug, top @ 800'

100' Cement plug, top @ 1,858'

Cement plug top @ 3,729'

Cement plug bottom @ 3,764'  
CIBP @ 3,764'

Perfs 3,814' - 3,966'

PBTD 4,275'

5 1/2" 14# @ 4,015' w/ 400 sx

TD 4,015'