

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1625 N. French Drive
Hobbs, NM 88240

WELL API NO. 30-25-36367
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: NORTHEAST DRINKARD UNIT
8. Well No. 419
9. Pool name or Wildcat EUNICE; BLI-TU-DR,NORTH (22900)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
APACHE CORPORATION

3. Address of Operator
6120 South Yale, Suite 1500 Tulsa, OK 74136

4. Well Location

Unit Letter D : 150 feet from the NORTH line and 160 feet from the WEST line

Section: 10 Township: 21S Range: 37E NMPM County: LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3462 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/12-13/03 MIRU CAPSTAR RIG # 8. SPUD 12 1/4" HOLE - DRILL & SURVEY FROM 40'-1325'.

10/13/03 RIH 30 JTS. 1332.55' 8 5/8" 24# J55 ST&C CSG. W/ 11 CENTRALIZERS. BJ CMT. SHOE @ 1327' - FC @ 1280' W/ 400 SX 3565 POZ W/ 2% CACL + .25#/SX CF + 6% GEL + .003GPS FP6L = 146 BBLS. 12.7# SLURRY W/ 1.88 YIELD & 200 SX CLASS C + 2% CACL + .125#/SX CF = 46 BBLS. 14.8# SLURRY W/ 1.35 YIELD - PLUG BUMPED & HELD - CIRC. 155 SX. CMT. TO PIT.

10/13-23/03 DRILL & SURVEY FROM 1327'-6900'.

10/24/03 RIH 132 JTS. 5903.34' 5 1/2" 17# J55 LT&C & 22 JTS. 1007.84' 5 1/2" 17# L80 LT&C CSG W/ 23 CENTRALIZERS. BJ CMT. SHOE @ 6900' - FC @ 6852' W/ 850 SX 50:50 POZ W/ 10% GEL + 5% SALT + .125# CF = 369 BBLS. 11.8# SLURRY W/ 2.44 YIELD & 400 SX 50:50 POZ W/ 2% GEL + 5% SALT = 92 BBLS. 14.2# SLURRY W/ 1.29 YIELD - DISPLACE W/ 160 BBLS. 2% KCL WATER - PLUG BUMPED & HELD - CIRC. 69 SX. CMT. TO PIT. ND BOP - SET SLIPS - CUT OFF CSG. - RELEASE RIG @ 02:00 AM 10/24/2003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michelle L. Hanson TITLE Drilling Tech. DATE 10/24/03

Type or print name Michelle L. Hanson Telephone No. 918-491-4980

(This space for State use)

APPROVED BY Hayden W. White FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 03 2003

Conditions of approval, if any: