

**RECEIVED**

New Mexico Oil Conservation Division, District I

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT1625 N. French Drive  
Hobbs, NM 88240APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SONDRY NOTICES AND REPORTS ON WELLS****HOBBBS OIL**  
Do not use this form for proposals to drill or to re-enter an abandoned well. See Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator  
CELERO ENERGY II, LP3a. Address 3b. Phone No. (include area code)  
400 W. Illinois, Ste 1601 Midland TX 79701 (432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' S 1980' E  
UL: J, Sec: 10, T: 14S, R: 31E

5. Lease Serial No.

NMLC-060812(a)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

DRICKEY QUEEN SAND UNIT 34

9. API Well No.

30-005-01030

10. Field and Pool, or Exploratory Area

CAPROCK QUEEN

11. County or Parish, State

CHAVES  
NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>REACTIVATE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>INJECTOR</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/15/2008 to 5/20/2008 Reactivate abandoned injection well to injection. (R-1128)

MIRU. Fished junk 2 3/8" tbg & milled out well to new TD @ 2950'. Pressure tested 7" csg, failed. Set composite BP @ 2801'. Ran 4 1/2" 11.5# J-55 csg from 2800' to surface and cmt'd w/ 160 sx 35/65 poz Class C cmt w/ additives & 50 sx Class C cmt w/ additives in tail. Circ. 32 sx to pit. DO cmt & composite BP, and CO well to new TD @ 2950'. Ran CBL, good bond. Ran 2 3/8" 4.7# J-55 IPC injection tbg & Arrowset pkr. Set pkr @ 2789'. Acidize Queen interval (2900-2950') w/ 2000 gal 7 1/2% NEFE acid & 500# rock salt in two stages @ 4.2 BPM and 170 - 550 psi STP. Notified OCD of MIT. Ran MIT for 30+ min. and held 300#. Returned well to injection.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Haylie Urias

Title Operations Tech

Signature

Date 06/18/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title

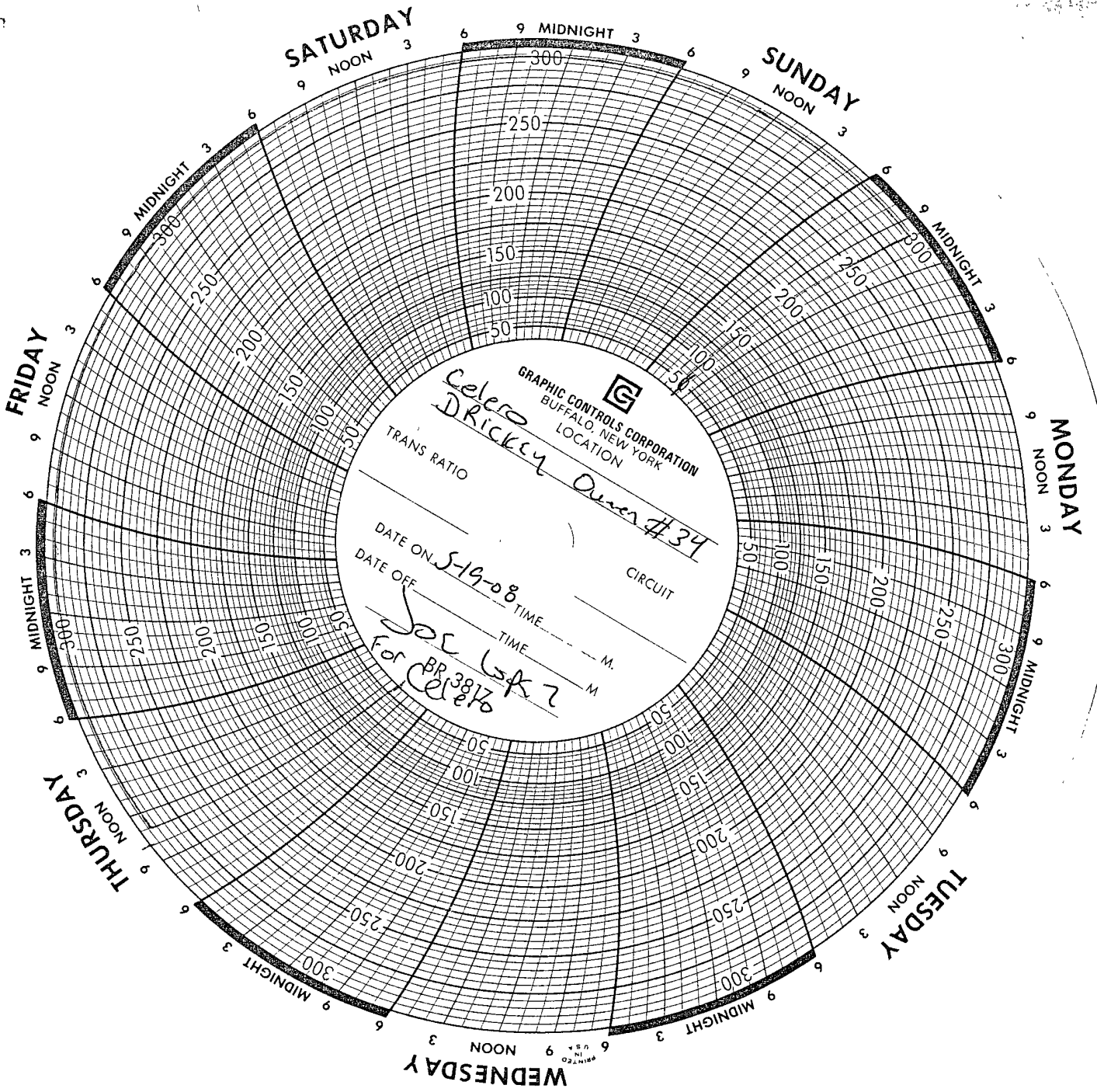
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



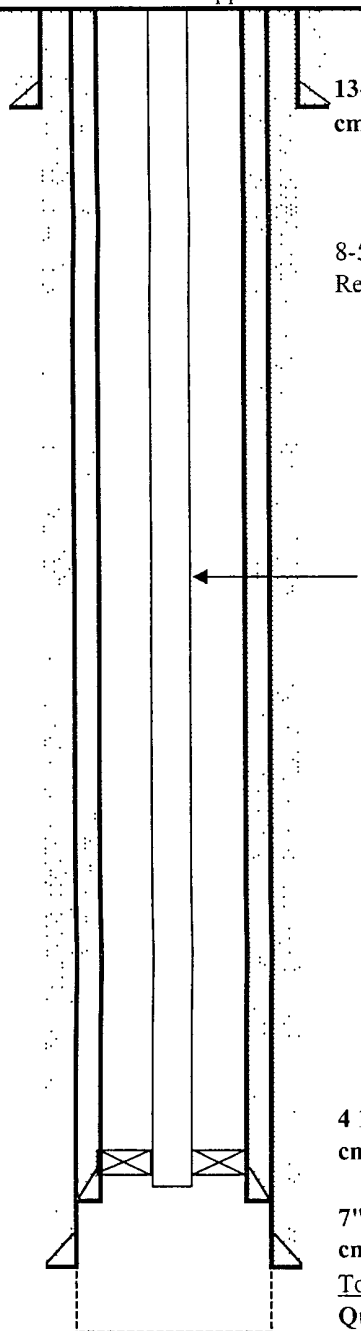
# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Drickey Queen Sand Unit  
COUNTY: Chaves

DATE: Jun. 03, 2008  
BY: JEA  
WELL: 34  
STATE: New Mexico

Location: 1980' FSL & 1980' FEL, Sec 10J, T14S, R31ECM  
SPUD: 08/54 COMP: 08/54  
CURRENT STATUS: Injector  
Original Well Name: Hopp #1

KB = 4,278'  
GL =  
API = 30-005-01030



13-3/8" 48#/ft @ 324'  
cmt'd. w/ 360 sx cmt. TOC @ surface (calc).

8-5/8" csg string set @ 1271' for protection string. Drld out w/ cable tools to 2898'.  
Recovered 8-5/8" csg and ran 7" production csg. Drld to T.D. w/ cable tools.

2-3/8"/4.7#/J-55 IPC injection tbg with Arrowset pkr set @ 2789'.

4 1/2" 11.5# J-55 liner from 2800' to surface,  
cmt'd w/ 210 sx Class C cmt (circ 32 sx).

7" 20# @ 2898'  
cmt'd. w/ 400 sx (DNC). TOC @ surface (calc).

Top of Queen @ 2900':

Queen Open Hole: 2900' - 2925' (08-54)

Queen Open Hole: 2900' - 2950' (05-08)

PBTD - 2950'  
TD - 2950'

6/3/2008

DQSU #34R.xls

## INJECTION WELL DATA SHEET

OPERATOR: **Celero Energy II, L P**WELL NAME & NUMBER: **Drickey Queen Sand Unit #34**

WELL LOCATION:	<b>1980' FSL &amp; 1980' FEL;</b>	<b>J</b>	<b>10</b>	<b>T14S</b>	<b>R31E</b>
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC (See Attached)WELL CONSTRUCTION DATASurface CasingHole Size: \_\_\_\_\_ Casing Size: **13 3/8"**Cemented with: **360sx** \_\_\_\_\_ *or* \_\_\_\_\_ ft<sup>3</sup>Top of Cement: **Surface** \_\_\_\_\_ Method Determined: \_\_\_\_\_Intermediate CasingHole Size: \_\_\_\_\_ Casing Size: **4 1/2" Liner** \_\_\_\_\_Cemented with: **210** \_\_\_\_\_ sx. *or* \_\_\_\_\_ ft<sup>3</sup>Top of Cement: **Surface** \_\_\_\_\_ Method Determined: \_\_\_\_\_Production CasingHole Size: \_\_\_\_\_ Casing Size: **7"**Cemented with: **400sx** \_\_\_\_\_ *or* \_\_\_\_\_ ft<sup>3</sup>Top of Cement: **Surface** \_\_\_\_\_ Method Determined: \_\_\_\_\_Total Depth: **2898'** \_\_\_\_\_Injection Interval**Open hole (2900'-2950')**

(Perforated or Open Hole; indicate which)

**INJECTION WELL DATA SHEET**

Tubing Size: **2 3/8" / 4.7# / J-55**

Lining Material: **Internally Plastic Coated**

Type of Packer: **Arrowset**

Packer Setting Depth: **2789'**

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes ☒ No

If no, for what purpose was the well originally drilled? Primary depletion oil producer \_\_\_\_\_

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_