AND THE PROPERTY OF THE PARTY O	Form C-103
District I 1625 N. French Dr., Hobby 1000 District II	WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-025-38812
District III 1200 Res Prince Rd. Action NIM SEED - 8 2603 1220 South St. Fran	ncis Dr. S. Indicate Type of Lease STATE FEE X
DISTRICT IV	7505 6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santal F. 187505	NA
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 012
2. Name of Operator	9. OGRID Number 00873
Apache Corporation 3. Address of Operator 6120 S Yale Ave, Suite 1500	10. Pool name or Wildcat
Tulsa, OK 74136-4224	Blinebry O&G, Tubb O&G, Drinkard
4. Well Location	,
	line and 1725 feet from the East line
Section 22 Township 22S Ra 11. Elevation (Show whether DR)	
3358' GR	RRD, R1, GR, etc.)
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh w	
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate N	ature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	CASING/CEMENT JOB
OTHER:Request DHC: Blinebry/Tubb/Drinkard	OTHER:
13. Describe proposed or completed operations. (Clearly state all p	pertinent details, and give pertinent dates, including estimated date
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