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SEP 17 2008

HOBBBS ON

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Hobbs
OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

XTO Energy Inc.

3a. Address

200 LORAIN, STE. 800 MIDLAND, TX 79701

3b. Phone No. (include area code)

432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 2310' FWL, Unit F, Sec. 14, T20S, R36E

5. Lease Serial No.

LC 031622-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NM 70948B

8. Well Name and No.

EUNICE MONUMENT 876

SOUTH UNIT B

9. API Well No.

30-025-04269

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

08/09/08 MIRU PU. ND WH & NU BOP.

08/12/08 PU & RIH w/4' perf sub on 2-7/8" N-80 tbg. Tag CIBP @ 3,600'. RU plugging equip. Mix & circ TCA w/55 bbls of 10# drlg. mud. L&T TCA to 500 psig for 30" w/no loss. Spot 55 sks of Class "C" cmt w/2% CaCl @ 3585'. POOH w/2-7/8" N-80 tbg. WOC for 3 hrs. RIH & tag TOC @ 3,148'. PUH to 2,600' & spot 35 sks of Class "C" cmt. RD & wash up pmp equip. POOH w/2-7/8" N-80 tbg.

08/13/08 PU & RIH w/4' perf sub on 2-7/8" N-80 tbg. Tag TOC @ 2,262'. RU pmp. PUH to 1,400' & spot 35 sks of Class "C" cmt w/2% CaCl. POOH w/2-7/8" N-80 tbg. RIH & tag TOC @ 1,071'. PUH to 80' & spot 55 sks of Class "C" cmt from 8050 to surface. POOH LD 2-7/8" N-80 tbg. ND BOP. RD & wash up pmp equip. RDMO PU. Waiting on dryhole marker to be built.

ACCEPTED FOR RECORD
SEP 14 2008
Regulatory Analyst
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date 09/03/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Date

SEP 22 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CURRENT WELL DATA SHEET

FIELD: Eunice Monument

WELL NAME: EMSUB #876

FORMATION: Grayburg/San Andres

LOC: 1650' FNL & 2310' FWL
TOWNSHIP: 20-S
RANGE: 36-E

SEC/UNIT: 14/F
COUNTY: Lea
STATE: NM

GL:
KB to GL:
DF to GL: 3573'

CURRENT STATUS: TA'd
API NO: 30-025-04269
CHEVNO: FA 5413

Proposed PA

10 3/4" OD, Surf. Pipe
SET @ 249' w/ 225 sx cmt.
Circ to surf.
(15" hole)

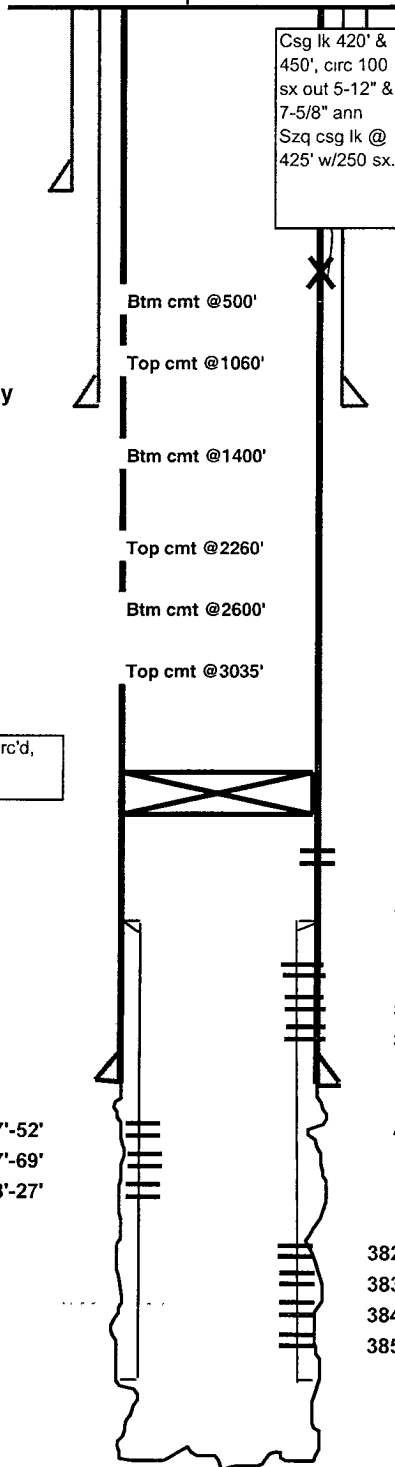
7-5/8" OD, Csg set @ 1220'
w/ 425 sx cmt. Circ to surf by
calc. (9-7/8" hole).

CIBP set @ 3600', pkr fluid circ'd,
Well TA'd 94-401

5-1/2" OD, csg set @ 3740'
w/ 425 sx cmt. Cmt Circ.
TOC @ Surf.
(6-3/4" Hole)

3747'-52'
3767'-69'
3818'-27'

TD @ 4105'



Date Completed: 6/3/38 Initial Formation: Grayburg FROM: 3640' TO: 3873'	Initial Production: 528_BOPD ___BWPD GOR ___ cu ft / bbl
Completion Data, Workovers, and Reconditioning: Natural Completion	
Subsequent Workover or Reconditioning:	
10-60 Set 4-1/2" liner @ 3873'. Tol @ 3680'. Cmt w/50 sx. Perf liner @ 3823'-27', 3831'-37', 3843'-47' 3858'-68'. Trt w/1000 gals. 15% LSTNEA Test 8 BO/39 BW/40 mcf/gpd.	
5-81 CO to 3873'. Perf w/2 JSPF 3643'-48', 3681'-86', 3696'-3700', 3721'-24', 3726'-30', 3747'-52, 3767'-69', 3818'-27', 3831'-37', 2858'-2868'. Acdz w/4200 gals. 15% HCT Swab, Test 5 BO/58 BW/51 mcf	
1-91 Isolate csg leak between 420' & 450'. Circ 100 sx out 5-1/2" x 7-5/8" annulus. DOC. isolate & sqz csg leak @ 425' w/250 sx. RTP.	
1-92 Deepen to 4105'. Log w/CN, GR, CAL, CCL, COWD. Acdz w/1500 gals 15% NEFE. Swab. RIH w/PE Top. Test 4 BO/95 BW/8 mcf B/4 - 2 BO/15 BW/ 3 MCF.	
8-01 CIBP set @ 3600', pkr fluid circ'd Well TA'D	

3643'-48'

Top of Liner 3680'

3681' -86'

3696-3700'

3721'-24'

3726'-30'

4-1/2" 13 04 # N-80 Liner f/3680'-3873' cmt w/50 sx.

3823'-27'

3831'-37'

3843'-47'

3858'-68'