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State of New Mexico

Form C-103 Energy, Minerals and Natural Resources Department Revised 5-27-2004 FILE IN TRIPLICASE E P 2 2 2008 **OIL CONSERVATION DIVISION** WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-28413 Santa Fe, NM 87505 5. Indicate Type of Lease 1301 W Grand A.e., 4 STATE X FEE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 7 Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 29 8. Well No. 1. Type of Well. 242 Gas Well Injector 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter N Feet From The 1400 Feet From The 100 South West Line Section 18-S County Lea 11 Elevation (Show whether DF, RKB, RT GR, etc.) 3650' DF Pit or Below-grade Tank Application or Closure Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume Pit Liner Thickness bbls; Construction Material Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB Multiple Completion OTHER: OTHER. Squeeze/Run Liner/OAP/AT X 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. POOH w/injection equipment. 2. Clean out to 4285'. 3. RIH w/CICR and squeeze to PBTD. 4. RIH w/4-1/2" FJ liner from surface to PBTD. 5 Run CBL/CCL/GR log from PBTD to surface. 6. Perforate hole. 7. Acid treat well w/21 bbl of 15% HCL acid. 8. Run back in hole w/injection equipment. 9. Test casing and chart for the NMOCD. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan **SIGNATURE** TITLE Administrative Associate DATE 09/19/2008 TYPE OR PRINT NAME E-mail address: ohnson TELEPHONE NO Mendy mendy_johnson@oxy.com 806-592-6280

OC HELD REPRESENTATIVE MAINT MANGELE