(April 2004)	UNITEDSTATES DEPARTMENT OF THE INTERIO	F	FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007
SEP 2,6,2008	BUREAU OF LAND MANAGEMENT	The first than But	5: Lease Serial No. NMLC-032096-A
Do not use this form for proposals to drill or to re-enter an labaridated well. Use Form 3160-3 (APD) for such proposals. NMLC-032096-A			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other			8. Well Name and No.
2. NameofOperator Apache Corporation			9. API Well No.
3a. Address 3b. PhoneNo. (include area code) 6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224 (918)491-4864			30-025-06639 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Eunice; Blinebry-Tubb-Drinkard, No
660 FNL & 660 FEL UL A, Sec 17, T 21S, R 37E			11. County or Parish, State Lea County, New Mexico
12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Acidize Deepen AlterCasing Fracture	Production (Sta	rt/Resume) Water Shut-Off Well Integrity
X Subsequent Report	Casing Repair New Construction X Recomplete Change Plans Plug and Abandon Temporarily Ab		Other
Final Abandonment Notice	Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal		andon ,
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) The BLM required that Apache return this well to production or P&A. Apache has recompleted this well to the Blinebry via the following procedure: 1. Tagged CIBP @ 3700'. Drilled out CIBP and circ hole clean. 2. Ran logs for engineer evaluation. 3. RIH w/ CIBP and set @ 3850'. Squeezed Grayburg perfs fr/ 3749-3793' w/ 200 sx cmt. Drilled out cmt. Pressure tested casing and passed. Drilled out CIBP @ 3850'. 4. Set CIBP @ 5905'. Pressure tested casing and passed. Perf Blinebry fr/ 5662-68, 5683-87, 5723-29, 5765-69, 5798-5802, 5830-36, 5868-72 w/ 2 JSPF. Dumped cmt on CIBP to PBTD @ 5880'. 5. Acidized Blinebry w/ 3000 gals 15% HCI. 6. Frac Blinebry w/ 45K gals SS-30 and 82K # 20/40 sand. 7. RIH w/ production tbg to 5863'. PU pump and RIH w/ rods. 8. Set pumping unit and place on Blinebry production 7/31/2007.			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Sophie Mackay		Title Engineering Tech	
Signature Loshi, Kackay		Date 08/27/2007	
ACCEPTED THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
	AVIDE GLASS attached. Approval of this notice does not warr l or equitable title to those rights in the subject		Date
which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficting is of the united statements or representations as to any matter within its jurisdiction.			
(Instructions on page 2) 20 Po			

2A Penrose Skelly Grayburg