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Form 3160-3
(April 2004)

New Mexico Oil Conservation Division, District I

UNITED STATES

1625 N. French Drive

Hobbs, NM 88240

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

OCT 07 2008

HOBBS, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Injection

2. Name of Operator

CELERO ENERGY II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 North 2310 East

UL: B, Sec: 21, T: 14S, R: 31E

5. Lease Serial No.

NM 080123

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. 303 737

West Cap Queen Sand Unit 16

9. API Well No.

30-005-01107

10. Field and Pool, or Exploratory Area

Caprock Queen

11. County or Parish, State

Chaves

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☒ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☒ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Return well to injection
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Returned this abandoned injector to injection.

7/7/08-7/25/08

MIRU well service rig. TOOH w/ 2 3/8" IPC injection tbg & pkr. Located csg leak 0-331'. Replaced wellhead. Set composite BP @ 2900'. Ran 4" 9.5#/J-55 FJ liner from 2900' to surface and cmt'd with 175 sx Class C cmt w/ additives in two attempts. CO/DO well to TD @ 2926'. RAN CBL. Ran 2 3/8" 4.7#/J-55 IPC injection tbg & arrowset pkr. Set pkr @ 2860'. Acidized Queen interval 2909-2923' w/2000 gals 7.5% NEFE acid @ 6.3 BPM & 1560 PSI STP. Ran good MIT. Held 520# for 30 min. Returned well to water injection.

BLM attachments: Copy of MIT chart, RB/GR/CCL Log, Pre & Post WB Schematics

OCD attachments: Original MIT chart, RB/GR/CCL Log, Pre & Post WB Schematics

NOTE: This well last injected 1/2005.

Order No. R-2336

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 09/23/2008

ACCEPTED FOR RECORD

/S/ DAVID R. GLASS

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person to make any false, fictitious or fraudulent statements or representations as to any matter

(Instructions on page 2)

Accepted For Record Only! Approval Subject To Returning Well To Continuous Injection And Keeping Well On Continuous Injection Or Plugging Well With An Approved Plugging Program!

Subject: UNIT WEST CAP #16 FIELD CAPROCK Date _____
WELL 21B (T-9-1) LOCATION 14S 31E 21B Sheet _____ of _____
CURRENT STATUS ACTIVE INJECTOR Project No. _____
 By _____

MEAS. DATUM: 4251 DFKB ELEV: DF GR. ELEV: _____

PRE-WORKOVER

24#/FT 8 5/8" CSA 168'
w/75 sy cmt.

2 3/8" EVE 8R 4.74/ft
J-55 TBLG

BAKER MODEL 'D' PKR
SET @

14#/FT 5 1/2" CSA 2906
w/125 sy cmt.

TOP QUEEN SAND @ 2890' (16' ABOVE CSG SHOE)

- (1) 7-6-55 ORIG COMP. IN OPEN HOLE
 SECTION 2906-2925'. TREATED
 O.H. w/10000 GALS LSE OIL &
 10000 # SAND. IPP: 80 BOPD,
 35.2° API

TD 2925

ENGINEERING DATA

Subject: UNIT WEST CAP #16 FIELD CAPROCK Date: _____
WELL 21B (T-9-1) LOCATION 14S 31E 21B Sheet _____ of _____
CURRENT STATUS ACTIVE INJECTOR Project No. _____
 By: _____

MEAS. DATUM: 4251 DF

KB ELEV: DF GR. ELEV: _____

POST - WORKOVER

24#/FT 8 5/8" CSA 168'
w/175 sx cmt.

2 3/8" EVE 8R 4.7#/FT
U-55 TBLG (90 jts)
IPL

Arrowset packer
set @ 2860'

14#/FT 5 1/2" CSA 2906'
w/125 sx cmt.

TOC @ 2150' (CBL) (4" csg annulus)

4" 9.5# J-55 FJ liner from 2900' to
surface cmt'd w/175 sx Class C cmt w/
additives in two attempts.

TOP QUEEN SAND @ 2890' (16' ABOVE CSG SHOES)

(1) 7-6-55 ORIG COMP. IN OPEN HOLE
SECTION 2906-2925', TREATED
O.H. w/10000 GALS LSE OIL &
10000 # SAND. IPP: 80 BOPD,
35.2° API

(2) 7/08 - TOOH w/ 2 3/8" IPL injection
tbg and pkr. Located casing leak @
331'. Replaced wellhead. Set comp BP
@ 2900'. Ran 4" 9.5# J-55 FJ liner
from 2900' to surface and cmt'd with
175 sx Class C cmt with additives in
two attempts. CO/DO well to TD @ 2925'. Ran CBL.
Ran 2 3/8" 4.7# J-55 IPL injection tbg &
Arrowset pkr. Set pkr @ 2860'. Acidize
Queen Interval (2909'-2923') w/2000
gal 7 1/2% NEPE acid @ 6.3 BPM & 1560
psi STP.

(2) (Continued)
psi STP. RWTI.

Revised: JEA 08-04-08

