

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name:  Laguna "16" State
2. Name of Operator  Fasken Oil and Ranch, Ltd.	8. Well No.  1
3. Address of Operator  303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116	9. Pool name or Wildcat Wildcat (Morrow)
4. Well Location  Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line  Section <u>16</u> Township <u>20S</u> Range <u>32E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)  3512' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: SPUD, Set Surface Casing ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Fasken Oil and Ranch, Ltd. moved in and spud the Laguna "16" State No. 1 on November 7, 2003 at 3:30 am CST drilling a 26" surface hole. On November 12, 2003, Fasken set 20", 133#, K-55, STC surface casing at 908'. Fasken cemented the surface casing using 850 sx Class C cement with 4% gel and 2% CaCl<sub>2</sub> (sw 13.5 ppg, yield 1.74 cubic ft/sx) and 400 sx Class C cement with 2% CaCl<sub>2</sub> (sw 14.8 ppg, yield 1.34 cubic ft/sx). Plug down at 10:30 am CST on November 13, 2003. Circulated 177 sx excess cement to surface. Casing and cementing operations were witnessed by Mr. Gary Wink and Mr. E. L. Gonzales with the NMOC District Office.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy D. Carlile TITLE Regulatory Affairs Coordinator DATE 11/14/03  
Type or print name Jimmy D. Carlile Telephone No. (432) 687-1777

(This space for State use)

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 18 2003  
Conditions of approval, if any