

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 OCT 16 2008 HOBBS (11)		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-39012		5. Indicate Type of Lease STATE ☐ FEE ☒	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			7. Lease Name or Unit Agreement Name East Blinebry Drinkard Unit		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐					
2. Name of Operator Apache Corporation			8. Well No. 75		
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224			9. Pool name or Wildcat Eunice; Bli-Tu-Dri, North		
4. Well Location Unit Letter <u>L</u> : <u>1450</u> Feet From The <u>South</u> Line and <u>265</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 08/20/2008	11. Date T.D. Reached 09/01/2008	12. Date Compl. (Ready to Prod.) 10/06/2008	13. Elevations (DF& RKB, RT, GR, etc) 3440' GR	14. Elev. Casinghead	
15. Total Depth 6985'	16. Plug Back T.D. 6933'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5658' - 6772' Eunice; Blinebry-Tubb-Drinkard, North (22900)				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL-MG, CSITT, Comp Neut Ph Den				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1425'	12-1/4"	850 sx / circ	
5-1/2"	17#	6985'	7-7/8"	1482 sx / TOC 1410'	CBL
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					DEPTH SET
					6866'
					PACKER SET
26. Perforation record (interval, size, and number) Dri: 6742 - 6772' producing Tu: 6140 - 6384' producing Bli: 5658 - 5900' producing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6742 - 6772' 6Kgals 15%HCl, 33Kgals gel & 26K# 20/40 sd 6140 - 6384' 3Kgals 15%HCl, 40Kgals gel & 83K# 20/40 sd 5658 - 5900' 3Kgals 15%HCl, 36Kgals gel & 82K# 20/40/sd		
28. PRODUCTION					
Date First Production 10/06/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump - Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 10/08/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 24	Gas - MCF 34
					Water - Bbl 168
					Gas - Oil Ratio 1417
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 38.6
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache
30. List Attachments Deviation Report, C-102, C-103, C-104 (Logs mailed 09/09/08)					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Tech	
E-mail Address sophie.mackay@apachecorp.com		Date 10/14/2008			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2676'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2912'	T. Devonian	T. Menefee	T. Madison
T. Queen 3480'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3814'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4052'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5291'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5721'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6202'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6549'	T. Bone Springs	T. Entrada	T.
T. Abo 6810'	T. Rustler 1387'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

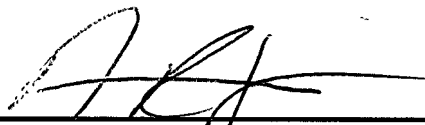
From	To	Thickness In Feet	Lithology

Apache Corporation
6120 S. Yale Ste 1500
Tulsa, OK 74136

EBDU # 75
Lea County, New Mexico

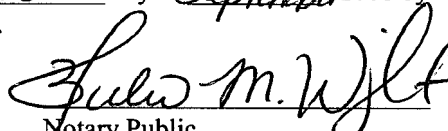
477	4.77	1/4	0.44	2.09	2.09
933	4.56	1/2	0.88	3.99	6.08
1397	4.64	3/4	1.31	6.09	12.17
1747	3.50	3/4	1.31	4.59	16.76
2159	4.12	1/2	0.88	3.61	20.37
2568	4.09	1	1.75	7.16	27.52
2960	3.92	1 1/2	2.63	10.29	37.81
3449	4.89	1	1.75	8.56	46.37
3921	4.72	1 1/2	2.63	12.39	58.76
4204	2.83	1	1.75	4.95	63.71
4696	4.92	1/4	0.44	2.15	65.87
5200	5.04	1/2	0.88	4.41	70.28
5687	4.87	1	1.75	8.52	78.80
6180	4.93	1/2	0.88	4.31	83.11
6693	5.13	1/2	0.88	4.49	87.60
6985	2.92	1/2	0.88	2.56	90.16





Archie Brown - General Manager

The attached instrument was acknowledged before me on the 15th day of September 2008 by
West Huggins- Assistant General Manager, CapStar Drilling, L.P.



Notary Public

