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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr. Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-26622
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 3
8. Well No. 174
9. OGRID No 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u>	7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 3
2. Name of Operator Occidental Permian Ltd.	8. Well No. 174
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	9. OGRID No 157984
4. Well Location Unit Letter <u>L</u> : <u>2026</u> Feet From The <u>South</u> <u>516</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3622' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>	OTHER: <u>Clean out/Plug back/OAP/Acid treat</u>	<input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. ND wellhead/NU BOP.
2. POOH w/tubing and packer.
3. RIH w/bit & drill collars. Tag fill @4298'. POOH w/bit & drill collars.
4. RIH w/CICR set @4001'. RU HES & squeeze off all perfs below CICR w/300 sxs of Prem Plus cement. Reverse out. 53 bbl of cement left under retainer. RD HES.
5. RIH w/bit & drill collars. Tag cement @3990'. RU power swivel & stripperhead. Drill out cement on retainer from 3990 to 4001'. Drill out CICR and cement from 4001-4238'. Circulate clean. RD power swivel and stripperhead. POOH w/bit & drill collars.
6. RU wireline and perforate well @4098-4124', 4144-52', 4157-87', 4197-4206', 4211-13', 4217-25' @2 JSPF. RD wireline.
7. RIH w/PPI packer set @4244'. RU HES & acid treat perfs w/2700 gal of 15% NEFE HCL acid in 3 stages. RD HES. POOH w/PPI packer.
8. RIH w/7" Arrowset 1-X packer on 128 jts of 2-3/8" IPC tubing. Packer set @4007'.

see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE <u>Mendy A. Johnson</u>	TITLE Administrative Associate	DATE 10/17/2008
TYPE OR PRINT NAME Mendy A. Johnson	E-mail address: <u>mendy_johnson@oxy.com</u>	TELEPHONE NO. 806-592-6280

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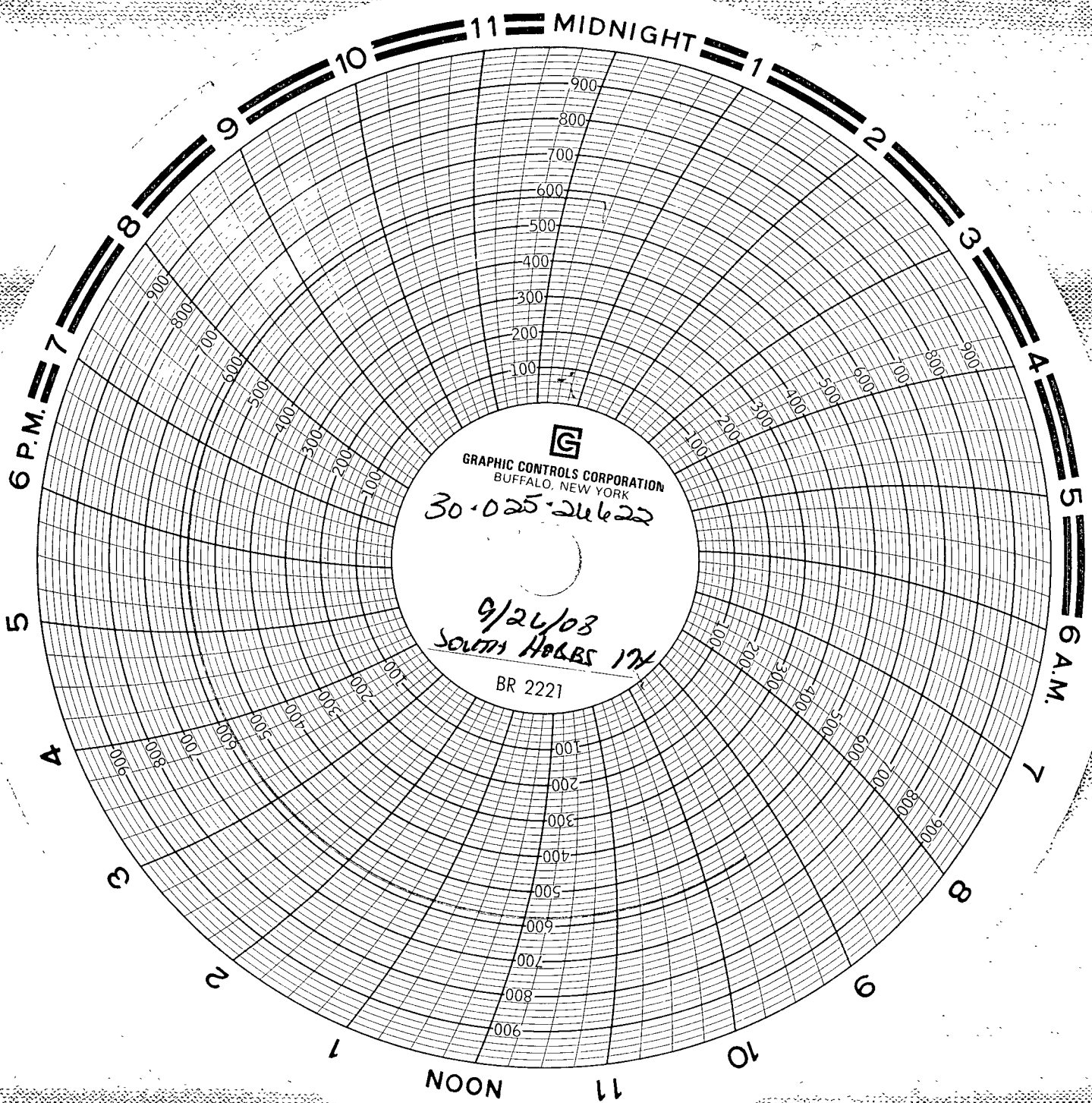
APPROVED BY <u>Larry D. Hill</u>	TITLE <u>DEPARTMENTAL MANAGER</u>	DATE OCT 21 2008
CONDITIONS OF APPROVAL IF ANY:		

SHU 174

9. ND BOP/NU wellhead
10. Test casing to 580# for 30 minutes and chart for the NMOCD.
11. RDPU & RU. Clean location and return well to injection.

RUPU 09-17-08

RDPU 09-29-08



DX7 - SOUTH HOBBS 174
2310' FWL X 990' FWL
SEC. 4, T19-S, R38-E
UNIT LETTER E, HOBBS GSA FIELD
LARRY CLINTON - WEATHERFORD
9/26/08
CHAAT REORDER - PATE TRUCKING
CANBRATO 7-2-08