Submit Copies To Appropriate State of New Mexico Office District I Energy, Minerals and Natural Resources	Form C-103 Revised June 10, 2003
1625 N. French of CHobb 2N 4 8 24008 District II 1301 W. Grand Ave, Artesia, NM 88210 District III 1302 South St. Francis Dr.	WELL API NO. 30-025-33734 5. Indicate Type of Lease STATE FEE
Districtiv Santa Fe, NM 8/505 1220 S. St. Francis Dr., Santa Fe, NM 87505	State Oil & Gas Lease No. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	J. B. PRICE 8. Well Number
1. Type of Well: Oil Well Gas Well Other	9. OGRID Number
2. Name of Operator Devon Energy Production Company, LP	6137
3. Address of Operator20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102	10. Pool name or Wildcat Townsend Permo U. Penn
4. Well Location	
Unit Letter P : 330' feet from the _South line and330' feet from the _East line	
Section 31 Township 15S Range 35E 11. Elevation (Show whether DR, RKB, RT, GR, e 4006' GL	Lea County tc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	PRILLING OPNS.□ PLUG AND ⊠ ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST CEMENT JOB	AND Approved for plugging of well bore only. Liability under bond is retained pending receipt
OTHER: OTHER:	of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent detesymboluding estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
 9/24/08: MIRU. POOH w/ rod string, pump, and 2-3/8" production tubing. TIH and set CIBP @ 10,240'. Dump 35' cement on top. Circulate wellbore w/10 ppg mud. Spot 25 sx cement from 9,427' to 9,680'. (top of Wolfcamp @ 9,688') 	
4. Spot 25 sx cement from 6,177' to 6,430'. (top of Glorieta @ 6,242')	
 5. Spot 25 sx cement from 4,517' to 4,770'. Tagged TOC @ 4528'. (8-5/8" casing shoe @ 4,717') 6. Cut casing @ 3200', unable to pull. Set 90 Sx plug @ 3250'. Tagged TOC @ 2906'. 	
7. Stretch shows casing stuck @ 2000'. Cut 5-1/2" casing off @ 1900' and POOH w/casing. Spot 30 sx cement @ 1950'. Tagged	
TOC @ 1829'. 8. Spot 30 sx cement from 303' to 444'. Tagged TOC @ 303'. (13-3/8" casing shoe @ 394')	
 9. 10/2/08: Spot 30 sx surface plug from 110' to surface. RD plugging rig. 10. 10/20/08: Cut wellhead off, set dry hole marker, clean location. Wellbore plugged & abandoned. 	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Roune Stack TITLE: Engineering Technicis	DATE10/21/08
Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com	Telephone No. 405-552-4615
(This space for State use)	
APPPROVED BY TITLE Conditions of approval, if any:	DATE 01 2 8 2008

