

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.30-025-39080	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WILLOWPEG STATE	✓
8. Well Number 002	✓
9. OGRID Number 189951	✓
10. Pool name or Wildcat VACUUM;MORROW GAS	✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator ENCORE OPERATING, L.P.	✓
3. Address of Operator 777 MAIN STREET, STE. 1400 FORT WORTH, TX. 76102	
4. Well Location Unit Letter <u>K</u> : <u>1500</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>35</u> <u>16S</u> Township <u>34E</u> Range <u>NMPM</u> LEA <u>County</u>	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4056	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>115</u> Depth to Groundwater <u>N/A</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u>	
Pit Liner Thickness: <u>20</u> mil Below-Grade Tank: Volume <u>24000</u> bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETIONS <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD'ED 12-1/4" HOLE @ 4,764' @ 9:30 AM, CDT, 10/20/2008." RAN 111 JTS. OF 9 5/8, 40#, HCK-55 & J-55, LT&C CASING SET @ 4764'." BJ CEMENTED WITH LEAD SLURRY OF 1220 SKS. OF 50/50 POZ C" +5% SALT, +10% GEL, +1/8 #/SK CELLOFLAKE @ 11.8 PPG, & 2.44 FT3/SK YIELD. SLURRY VOL. = 526 BBL. & TAILED WITH 230 SKS. OF CLASS "C" NEAT CEMENT @ 14.8 PPG., & 1.34 FT3/SK, SLURRY VOL. = 55 BBL. TOTAL SLURRY VOL. = 581 BBL. DISPLACED WITH 358 BBL. FW. CIRC. 299 SKS. CEMENT TO RESERVE PIT. BUPED PLUG @ 4:00 AM, 10/21/2008, CDT. FLOATS HOLDING OK. TESTED PIPE RAMS, BLIND RAMS CHOKE & KILL MANIFOLDS KELLY & UPPER, LOWER KELLY VALVES & TIW VALVE AND INSIDE BOP VALVE TO 250# & 5000#. TESTED OK. TEST HYDRIL TO 250# & 3500#, TESTED OK. TEST CASING TO 1000#, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann Burdette Wiley TITLE REGULATORY MANAGER DATE 10/24/2008

Type or print name ANN BURDETTE WILEY E-mail address: awiley@encoreacq.com Telephone No. 817-877-9955
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 29 2008
Conditions of Approval (if any):