State Lease - 6 copies	Energy, Minerals and Natural Resources				Revised March 25, 1999 WELL API NO.					
Fee Lease - 5 copies District I		Energy, Minerals and Natural Resources								
1625 N. French Dr., Hobbs, NM 88240					03-025-01					
<u>District II</u> 1301 W. Grand Avenue, Artesia	NM 88210	Oil Conservation	Division	n. ⊦	5. Indicate Type of Lease					
District III	, 1111 00210	1220 South St. Fr	ancis Di	·.	STATE FEE					
1000 Rio Brazos Rd., Aztec, NI	M 87410	Santa Fe, NM	87505	}		& Gas Leas				
<u>District IV</u> 1220 S. St. Francis Dr., Santa F	,					x Gas Lea:	SC 110.			
							क्रमानुसूच् <u>य</u>			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
la. Type of Well: OIL WELL GAS WELL DRY OTHER						7. Lease Name or Unit Agreement Name				
Q12222 <u>—</u>							• :			
b. Type of Completion:										
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. RESVR. ☐ OTHER					LAWTON STATE					
2. Name of Operator						8. Well No.				
•										
Asher Enterprises Ltd Co					4					
3. Address of Operator						or Wildcat				
P.O. BOX 423, ARTESIA, NM 88210						WILDCAT ATOKA				
4. Well Location		t de la la de la companya de la comp								
Unit Letter <u>D</u>	: 660 Feet F	rom The <u>NORTH</u>	Lin	ne and	_660	_ Feet From_	WEST	Line		
Section 14	Tow	nship 13S	Range	33E	NMPM	LEA		County		
10. Date Spudded 11. Da		2. Date Compl. (Ready to Prod.)		Elevations (DF&	RKB, RT, G	R, etc.)	14. Elev.	Casinghead		
		1/09/03	GL -	4223.75'						
10/19/03 11/9/0: 15. Total Depth		17. If Multiple Compl. How	Monri	18. Intervals	Rotary Tool		Cable	Tools		
13. Total Depth	16. Plug Back T.D.	Zones?	Many	Drilled By	Kotary 100	18	Cable	10015		
11,895'				Patterson						
19. Producing Interval(s), of this completion - Top, Bottom, Name						20. Was Directional Survey Made				
21. Type Electric and Other Logs Run						22. Was Well Cored				
HIGH RESOLUTION LATEROLOG ARRAY										
					<u></u>			019202		
23.		CASING RECOI	RD (Rep	ort all strir	ngs set in	well)	7.62			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		LE SIZE		NG RECORI	D / O A	MOUNT PULLED - \		
13 1/8"		352'		7 ½"			(2)	ED .		
9 5/8"		4011	12	2 1'4"	20	00SX /,	(C)	, ED		

6 1/2"

DEPTH INTERVAL

PRODUCTION

Oil - Bbl

Gas - MCF

Title

25.

SIZE

Gas - MCF

AGENT

Water - Bbl.

200SX

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

TUBING RECORD

AMOUNT AND KIND MATERIAL USED

Test Witnessed By CARROLL BELLAH

Date

Well Status (Prod. or Shut-in)

DEPTH SET

1775

PACKER SET

Gas - Oil Ratio

Oil Gravity - API - (Corr.)

11/11/03

11,500

LINER RECORD

Production Method (Flowing, gas lift, pumping - Size and type pump)

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

KELLYE JONES

Prod'n For

Test Period Oil - Bbl.

BOTTOM

Choke Size

Calculated 24-Hour Rate

Name

SACKS CEMENT | SCREEN

4 1/2"

TOP

Perforation record (interval, size, and number)

Hours Tested

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Casing Pressure

24.

28

Date First Production

30. List Attachments

Date of Test

Flow Tubing

SIZE

Beviation Survey - 80

Formation top3

San Andres - 3988'

Abo 7690'

Permo Penn 10,008'

Strawn 10,745'

Chester 11,872'