Form 3160-5 (April 2004)

UNITED STATES

DEPARTMENT OF THE INTERIOR

MOV 05 2000 BUREAU OF LAND MANAGEMENT

OCD-HOBBS FORM APPROVED

OMB NO.	1004-	0137
Expires Mai	rch 31	, 200

	Expire	es N	1arch	3	l,	200
Lease	Serial	No				

14 0 4 0 2 2008			5. Lease	e Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		LC-03	32233(A)	
SUNDRY, NOTICES AND REPORTS ON WELLS Doinot use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Ind	ian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side	7. If Uni	nt or CA/Agreement, Name and/or N
1 Type of Well Oll Well Gas Well Other Take 2 Name of Operator Occidental Permian Limited Partner 3a Address P.O. Box 4294, Houston, TX 77210- 4 Location of Well (Footage, Sec., T., R., M., or Survey to 2310' FSL x 990' FEL, Letter I, Se	ship √ Attn: Ma 4294 Description)	ark Stephens, Rm. 2 3b. Phone No (include are (713) 366-519	North Unit 9. API V 30-02 58 North Hobbs	25-07474 d and Pool, or Exploratory Area s: Grayburg-San Andres unty or Parish, State
12. CHECK APPROPRIATE	BOX(ES) TO IND	ICATE NATURE OF N	NOTICE, REPORT, OF	R OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION		
X Notice of Intent Subsequent Report	Acidize Alter Casing	X Deepen Fracture Treat	Production (Start/Resu	Well Integrity
Final Abandonment Notice	Casing Repair Change Plans Convert to Injectio	New Construction Plug and Abandon Plug Back	Recomplete Temporarily Abandon Water Disposal	X Other Return well
13. Describe Proposed or Completed Operation (clearly if the proposal is to deepen directionally or recompact Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment 1 determined that the final site is ready for final inspection. Deepen and reactivate well as f	olete horizontally, give surformed or provide the E If the operation results in Notices shall be filed onletion)	ubsurface locations and meas Bond No. on file with BLM/ or a multiple completion or re ly after all requirements, inc	sured and true vertical depth BIA. Required subsequent completion in a new interv	ns of all pertinent markers and zone reports shall be filed within 30 day al, a Form 3160-4 shall be filed onc een completed, and the operator ha
 MI x RU. ND WH x NU BOP. POO Drill out CIBP at 4065'. Squeeze open perfs at 4085' to 500 psi. Deepen well from 4229' to 42 Run neutron log from new TD Set packer at 4158'. Establi 15% HCL (max. rate 3 bpm, ma Pump scale squeeze. RBIH w/production equipment ND BOP x NU WH. Turn well ov 	- 4199' per Hall 60'. to 3000' (engine sh injection x m x press. 3000 ps to top of liner er to production	eering to pick perfonitor backside for it. at 3751'. RD x MO x clean	is off new log). The communication. In communication. In communication.	·
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title		
Mark Stephens		Regula	atory Compliance A	nalyst
1100100		20.00	400	

Date 10/20/08 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved by Date NOV 2008 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U S C Section 1001, and Title 43 U.S.C Section 1212, makes it a crime for any person knowingly and willfully to make to any department of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.