

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

NOV 05 2008

SUNDRY NOTICES AND REPORTS ON WELLS

HOBBS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 660 FEL NESE(I) Sec 28 T23S R37E

5. Lease Serial No.

NMNM27725

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

M.K. Stewart

#4

9. API Well No.

30-025-22500

10. Field and Pool, or Exploratory Area

Langlie Mattix 7RQGB

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Deepen☒ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☒ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

10/21/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

M.K. Stewart #4

8/20/08-9/10/08

RU PU, POOH w/ rods, pump. NDWH, NUBOP, POOH w/ tbg.

Load tbg w/ 12 BBW & tbg test good to 1000 psi for 15 min, bleed off pressure & RD truck

TIH & set pkr @ 3507', Test CIBP to 600 psi & held 15 min, bleed off pressure.

RIH w/ RBP & set @ 3295', test, OK. , 4.5 x 2.375 Model L retrieving head & 2.375 SN on 110 jts of 2.375 tbg.

RIH w/ logging tools on wireline & log wellbore. Find top of cement @ 2825'. HES ran a log w/ no pressure & log w/ 700 psi, both logs showed TOC @ 2825'. POH w/ wireline & lay down tools & RD truck

Perf 4SPF @ 2800' pressure up to 1200 psi trying to get inj rate & pressure holding steady after shutting down pump, bleed off.

RIH & set pkr @ 2684', EIR @ 2BPM @ 1800psi.

TOH w/ tbg & lay down pkr. RIH & set CICR @ 2684'

Squeeze @ 2800', EIR @ 2 BPM @ 1300 psi, M&P 400sx 14.8# PP cmt, yield 1.33, stage sqz cement.

RU WL, RIH w/ temp survey, tag fluid @ 240' @ 1170 to 1200 we saw a 1 degree change in temp & then level back out & just gradually build @ 1473', saw loss in temp, cement log showed possible bridge there.

Perf 4SPF @ 1120', RIH & set CICR @ 1027', EIR @ 3/5 BPM @ 200psi.

Pump 4 BFW & break circulation, M&P 55bbls 14.8# PP cmt, yield 1.33, had good returns up surf csg.

TIH, tag cmt @ 1017', drill cmt, CICR, & cmt @ 1027', fell thru cmt @ 1208'. Test squeezed perfs to 400psi, OK

TIH w/ new 4.750 bit, 6 3.5 drill collars & 2.375 XO on 81 jts of 2.375 tbg & tag @ 2679'.

Drill cmt, CICR & cmt @ 2686', fall thru cmt to 2838', circ, test to 400psi, OK

RIH & tag sand @ 3234', circ, tag RBP @ 3295', latch onto, release and POOH.

RIH w/ tbg, pump & rods, hang on well, RDPU and return to production