

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

NOV 05 2008

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP ✓

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1650' FSL & 1980' FWL Sec 17 T22S R34E Unit K ✓

5. Lease Serial No.

NM-92781

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Gaucha Unit 7 ✓

9. API Well No.

30-025-34440 ✓

10. Field and Pool, or Exploratory

Ojo Chiso (Morrow)

12. County or Parish 13. State

LEA ✓

NM ✓

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Re-entry
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Operations

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. has begun a re-entry process testing the Atoka and Morrow zones in this well. The following are the drilling rig operation details.

8/07/08 MIRU.

8/11/08 NU BOP. Test rams and manifold to 250 psi low and 10,000 psi high. Test annular to 250 psi low and 2500 psi high. All tests - ok.

8/13/08 Tagged top of cement plug at 9150'.

8/14/08 Test casing with rig pump to 2000 psi for 30 minutes - ok. Drill cement stringer from 9150'-9152'. Wash and ream. Tagged 2nd plug at 10,936'. Circulate and condition mud. Test casing to 2000 psi with rig pump for 30 minutes - test ok. Drill cement from 10,936' to 10,937'. Wash and ream. Circulate and condition mud. Tagged 3rd plug at 11,853'.

8/15/08 Test casing to 2000 psi for 30 minutes - ok. Drill 3rd cement plug from 11,853'-11,862'. Drill CIBP from 11,862'-11,864'. Clean out to 11,943'. Flow check - no flow. Tagged CIBP at 12,020' - worked down to 12,154'. Wash and ream from 12,154' to 12,387' chasing CIBP.

8/16/08 Tagged at 12,840'. Drilled 12,840'-12,924'. Drill cement from 12,924'-13,087'. Tagged at 13,346'. Wash and ream from 13,350'-13,398'. Circulate and condition mud.

8/19/08 RU casing crew. Pick up liner and RIH. Ran in with 47 joints of 4 1/2", 13.5#, P110 HC, LT&C casing. Top of liner at 11,624'. Overlap = 315'. Bottom of liner set at 13,592'.

8/20/08 Cement with 270 sacks Class H + 0.125% R-3 + 0.75% EC-1 + 0.5% CD-32 + 1% FL62 + 0.2% FL-52 at 15.6 ppg + 1.19 yield. TIH with 6 1/8" mill tooth bit.

8/21/08 Tag cement at 10,898'. Drill cement out of 7" casing from 10,898' to top of liner. Circulate hole clean. TOH with bit. TIH with packer and set at 11,585' to perform negative test.

8/22/08 Test liner to 5000 psi. Fill drill pipe with fresh water and close bypass on packer. Open drill pipe and watch for flow. No flow; negative test successful. TOH with packer. TIH with 3 3/4" mill tooth bit to 11,600'.

8/23/08 Tagged cement at 13,171'. Drilled cement to 13,506'. Circulate hole clean. TOOH.

8/25/08 Released rig. Continue with completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed  Name Norvella Adams
Title Sr. Staff Engineering Technician

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any _____

ACCEPTED FOR RECORD
Date 10/13/2008

Date NOV 2 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Note: To U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statement or representation in any matter within its jurisdiction.

*See Instruction on Reverse Side