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Form 3160-3 (September 2001) NOV 05 2008 UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
Oil Well ☐ ☒ Gas Well ☐ ☐ Other ☒

2. Name of Operator **Edge Petroleum Operating Company, Inc.**

3a. Address **1301 Travis, Suite 2000 Houston, TX 44002** 3b. Phone No. (include area code) **713-335-9808**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 830' FWL
Sec. 28, T- 19S, R- 32E

5. Lease Serial No.
NMNM 111963

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
South Lusk 28 #1

9. API Well No.
30-025-36992

10. Field and Pool, or Exploratory Area
Lusk Morrow Gas

11. County or Parish, State
Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Middle Morrow Sand Recompletion

10-15-08 FTP 48#, SICP 0#, RU PU, ND WH, NU BOP, load tbg. w/ 25 bbls 7% KCL on slight vacuum, release pkr., POOH w/ 400 jts. 2 3/8" tbg. SI, SDFN

10-16-08 SICP 0#, RIH w/ 3/79" GR/CCL to 12,787', POOH w/ GR, RIH w/ CIBP & set @ 12,710'. Press. test CIBP to 5000#, held good for 15 min. bled down press. PU std. & seating nipple, RIH, set down in WH, RD BOP & "B" sec. of WH, top part of drill bit guide was damaged. RU WH to wait on part for drill bit guide. SDFN

10-17-08 Repair wellhead, did 2 press. test to 4000# for 30 min.- both held good. SI, SDFN

10-18-08 SICP 0#, RIH w/ SN & 316 jts. to 10,000'. RU swab, made 34 swab runs, recovered 115 bbls. SI, SDFN

10-19-08 SICP 0#, POOH LD 396 jts. 2 3/8" tbg. RIH w/ 3 18" x 10' gun, gun loaded w/ 5' 10 holes, 3 1/8" x 8' sinker bar, 3 1/8" CCL, perf from 12,675'-12,680'. Tagged fld @ 8300', no press. after perf., no fld. level change after perf. POOH, SI, SDFN

10-20-08 SICP 0#, RIH w/ 6' sub w/ WLEG Arrowset pkr. w/ 1.875 F profile, T-2 on/off tool & 398 jts. 2 3/8" P-110 tbg. Set pkr. w/ end of tailpipe @ 12,620', load backside w/ 7% Morrow fld. Test pkr. to 1000#, RU & swab down to pkr., tagged fld. in tbg. @ 8,200'. Made 6 runs, left fld level @ 12,400', recovered 21 bbls. After last run well kicked off flowing. SI & turn well over to well testers. SDFN

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title **Consultant 432-682-0440 office**

Signature

Angela Lightner

Date

10/21/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date **NOV 2 2008**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CARLSBAD FIELD OFFICE