Form 3160-5 UNITED STATES (February WOV 05 2009 PARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

	FORM APPROVED	
Ged (1)	OMB No 1004-0137	
IOBBS	Expires March 31, 2007	
5. Lease Serial No NM-14496	0.	
6 If Indian, Allot	tee or Tribe Name	
		-
7 If Unit of CA/A	Agreement, Name and/or No	
8 Well Name and Ling Federal No		
O ADI Well No		

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.				7 If Unit of CA/Agre	ement, Name and/or No	
1. Type of Well						
Oil Well Gas Well Other				8 Well Name and No Ling Federal No. 4		
2. Name of Operator Fasken Oil and Ranch, Ltd.				9. API Well No. 30-025-38748	/	
3a Address 3b. Phone No. (include area code) 303 West Wall St., Suite 1800, Midland, TX 79701 432-687-1777			<i>'</i>	10. Field and Pool or		
				Quail Ridge (Morrow)		
4. Location of Well (Footage, Sec., T., R., M, or Survey Description) 1660 FSL & 2310 FEL, Sec 31, T19S, R34E				11 Country or Parish, State Lea, New Mexico		
	~				<u> </u>	
12 CHEC	K THE APPROPRIATE BOX	X(ES) TO INDICATE NATURI	E OF NOTIC	E, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Produ	ction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclar	nation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recon	nplete	Other Intermediate Casing	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon		orarily Abandon	**Amended Report	
13. Describe Proposed or Completed Op		Plug Back		Disposal		
Attach the Bond under which the war following completion of the involve testing has been completed. Final Adetermined that the site is ready for	Abandonment Notices must be final inspection.)	n results in a multiple completion e filed only after all requirement	n or recomple	tion in a new interval	a Form 2160 4 must be filed and	
Pressure test 13 3/8" surface casing	to 1000 psig. WOC time 2	29 ½ hrs.				
8/23/08 - 9/4/08 - Drill 12 1/4" hole fr	om 1605' – 5207'.					
RU casing crew, ran 9-5/8" 36# J-55, psig.	40# J-55 & 40# HCK-55 c	casing Set 9-5/8" casing @ 5	5172.2'. DV	T set @ 3480.66'. p	pressure tested casing to 1500	
Cement Detail. 1st stage: 20 bfw, 400 sx HLC with 6 down at 4·30 am CDT 9-4-08. ** Circ	s# salt, 3# Pheno-Seal(s.vulated 61 sx off DV Tool.	w. 12.6 ppg, yield 2.01 ft3/sx)	plus 300 sx	Class "C" with (s.w.	. 14.8 ppg, yield 1.32 ft3/sx). Plug	
Cement Detail: 2nd stage: 20 bfw, 1200 sx HLC with 1.32 ft3/sx). Plug down at 12:30 pm o WOC time 43 ½ hrs. Centralized middle of shoe joint, top o	CD1 9-4-06. Circulated 18	o4 sx excess cement.		00 sx Class "C" with	1% CaCl2 (s.w. 14.8 ppg, yield	
, ,	······································	sink and above and below the	DV 1001.			
14 I hereby certify that the foregoing is true	e and correct					
Name (Printed/Typed) Kim Tyson		Title Regulator	y Analyst			
Signature Kim Lyum		Date 10/17/200)8	LACEDI	ED EOD DECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USEULI ILU TUN INLUUNU						
Approved by				1	- Tipe - Committee of the Committee of t	
		Title			are V = 2 2008	
onditions of approval, if any, are attached nat the applicant holds legal or equitable title title the applicant to conduct operations the	e to those rights in the subject I	of warrant or certify	1		ama	
Title 18 U S C Section 1001 and Title 43 U actitious or fraudulent statements or represe	S C Section 1212, make it a crintations as to any matter within	rime for any person knowingly and	l willfully to n	nake to any department	of agenowing the Whited States any false	
Instructions on page 2)				- \ / CAR	ISBAD FIELD OFFICE	