

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires March 31, 20075 Lease Serial No  
NM-14496

6 If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE – Other instructions on page 2**

## 1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2 Name of Operator

Fasken Oil and Ranch, Ltd.

## 3a Address

303 West Wall St, Suite 1800, Midland, TX 79701

## 3b Phone No (include area code)

432-687-1777

## 7. If Unit of CA/Agreement, Name and/or No

8 Well Name and No.  
Ling Federal No. 49 API Well No  
30-025-3874810 Field and Pool or Exploratory Area  
Quail Ridge (Morrow)

## 4. Location of Well (Footage, Sec., T, R, M, or Survey Description)

1660' FSL &amp; 2310' FEL, Sec 31, T19S, R34E

11 Country or Parish, State  
Lea, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Production Casing &amp; TD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection )

9-7-08 - 10-17-08 - Drill 8 3/4" hole from 5207' - 13,577'. TD @ 13,577'.

10-20-08 - 10-21-08 - Set 5-1/2" 17.00# and 20.00# casing @ 13,569.97'. DV tool @ 10662.01'.

10-21-08 - Cementing 1st stage, 6 hrs. circulate through DV tool, 2-1/4 hrs cementing 2nd stage, 4 hrs.

Note: Centralized the middle of the first joint, top of the second joint, every joint from 9362'-9624', every joint from 13157'-13426' and above and below the DV tool.

## Cement Detail:

1st Stage: 10 bfw, 500 gallons Mud Flush 102, 10 bfw, 270 sx Econocem "H" cement with 0.3% HR-7 and 1# Phenoseal (s.w. 11:9 ppg, yield 2.45 ft3/sx) + 375 sx. Super "H" Modified with 2# salt, 0.4% LAP-1, 0.4% CFR-3, 0.2% HR-7 and 1/8# Poly-E-Flake (s.w. 13.2 ppg, yield 1.63 ft3/sx). PD at 12:15 pm 10-20-08. Differential pressure 850 psi. Opened DV tool and circulated mud flush.

2nd Stage: 10 bfw, 860 sx Halliburton Light "H" with 1/8# Poly-E-Flake and 0.4% Halad-9 (s.w. 12.4 ppg, yield 2.03 ft3/sx) plus 380 sx Super "H" Modified with 2# salt, 0.4% LAP-1, 0.4% CFR-3, 0.2% HR-7 and 1/8# Poly-E-Flake (s.w. 13.2 ppg, yield 1.63). Plug down 7:30 pm 10-20-08, differential pressure 2200 psi.

10-22-08 - Top of cement at 3463' per temperature survey.

ACCEPTED FOR RECORD

## 14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

NOV 2 2008

Signature

Kim Tyson

Date 10/27/2008

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

## Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)