

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W Grand Ave., Artesia, NM 88210
District III 1000 E. Brazos Rd., Aztec, NM 87410
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

NOV 06 2008
HOBBBS (U)

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38582
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name TP State
8. Well Number 1
9. OGRID Number 013837
10. Pool name or Wildcat Lovington; Queen, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]

2. Name of Operator Mack Energy Corporation

3. Address of Operator P. O. Box 960 Artesia, NM 88211-0960

4. Well Location
Unit Letter N 470 feet from the South line and 2310 feet from the West line
Section 35 Township 16S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3849' GR

Pit or Below-grade Tank Application [ ] or Closure [ ]

Pit type Depth Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]

OTHER: [ ]

SUBSEQUENT REPORT OF:

- REMEDIATION WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS [ ] P AND A [ ]
CASING/CEMENT JOB [ ]

OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD 24 hours prior to starting plugging operations.

- 1) Set CIBP @ 4000' w/ a 35' cmt cap.
2) Set 25sx cmt plug from 2855'-3110' (Top of Yates)
3) Set 25sx cmt plug from 2150'-1895' (across csg shoe)
4) Set 15sx cmt plug from surface to 150'.
5) Install P & A Marker

Note: Circ. well with salt gel mud consisting of at least 9.5# Brine with 25 pounds of gel per barrel after the bottom plug is set.

The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [X], a general permit [ ] or an (attached) alternative OCD-approved plan [ ]

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 11/5/08

Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (575)748-1288

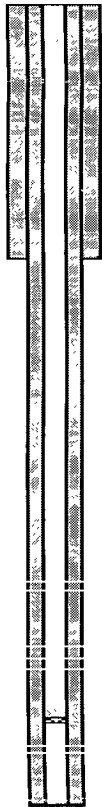
For State Use Only APPROVED BY: [Signature] TITLE: OIL DISTRICT SUPERVISOR/GENERAL MANAGER

Conditions of Approval (if any): DATE NOV 10 2008

**Mack Energy Corporation  
TP State #1 30-025-38582**

**Before**

**After**



8 5/8 casing @ 2083'  
cmt w/1060sx, circ.

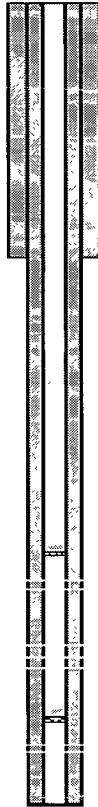
Perfs from 4032-4046'

Perfs from 4752-5163'

CIBP @ 6120'  
w/35' cap

Perfs from 6202-6264'  
5 1/2 casing @ 6493'  
cmt w/1015sx, circ.

TD @ 6515'



15sx plug from  
150-0'

25sx plug from  
1895-2150'

8 5/8 casing @ 2083'  
cmt w/1060sx, circ.

25sx plug from  
2855-3110'

CIBP @ 4000'  
w/35' cap

Perfs from 4032-4046'

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