OCD₌HOBBS UNITEDSTATES FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 7 2000 DURLAGO STATE OF TO TREE OF T 5. Lease Serial No. NMNM 031741A Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Oil Well Gas Well X Other 8 Well Name and No. West Blinebry Drinkard Unit #021V 2. Name of Operator Apache Corporation (873) 9 API Well No 3a Address 30-025-06440 3b. PhoneNo (include area code) 6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224 (918)491-4864 10 Field and Pool, or Exploratory Area Eunice; Bli-Tu-Dr, N (22900) 4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Deepen Deepen

FractureTreat

New Construction

Plugand Abandon

TYPE OF ACTION

Reclamation

Recomplete

Production (Start/Resume)

☐ Temporarily Abandon

This well is currently producing from the Blinebry/Drinkard.

_ Acidize

AlterCasing

Change Plans

Casing Repair

Pursuant to R-12981 effective 9/1/2008, Apache proposes to convert this well to injection via the following procedure:

1. MIRU.

1980 FNL & 660 FWL

UL E, Sec 9, T 21S, R 37E

TYPE OF SUBMISSION

X Notice of Intent

Subsequent Report

- 2. POOH w/ production equipment.
- 3. Drill well out to PBTD @ 6775'.
- 4. Isolate & acidize Drinkard 6521' 6620'.
- 5. Isolate & acidize Blinebry 5787' 6001'.
- 6. RIH w/ IPC injection tubing & packer to 5750'.
- 7. Notify BLM office prior to pressure testing casing per BLM regulations.
- 8. Set up surface equipment.
- 9. Begin injection in the Blinebry/Drinkard

APPROVAL BY STATE F

SUBJECT TO LIKE

11. County or Parish, State

Well Integrity

Other_

Lea County

New Mexico

PLEASE SUBMIT 3160-4 COMPLETION REPORT FOR THE /n/ec/ion INTERVAL(S) WITHIN 30 DAYS

Condition of Approval: 1 14. I hereby certify that the foregoing is tr. Name (Printed/Typed) Condition of Approval: 1 office 24 hours prior to	Notify OCD Hobbs running MIT Test & Chart	APPROVED
	Title Engineering Tech	NOV 1 4 2008
Signature Sophie Mackay	Date 10/23/2008	/s/ JD Whitlock Jr
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE	BUREAU OF LAND MANAGEMEN
A		CARLSBAD FIELD OFFICE
Approved by	_ Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		K2

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Present

WELL DATA SHEET

Last Update: 10-8-08

	Lease Na	ame: W	BDU #21W (Hank A #3)	API No: <u>30</u>	025-06440	
	Location	: <u>c-sw</u>	-Nw, Sec 9,	Hank A #3) T-215, R-37E	County: <u>Le</u>	a ST: <u>~</u>	M
ا ا	1 1	 		Spud Date: 2-1/-4			
4				TD Date: 3-19-42	Completion	Date: <u>3-22-48</u>	,
Toc			1575	TD: <u>67/0</u> PB	TD: 6635	TOC: <u>3850</u>	<u> </u>
·			Casing	Producing Formation	on: Blinebry	/ Drinkard	
			Size:13/8 1957	Perfs: From 5787	to 600/ 1/spf	to	
			Wt: 48 th 36 th	6521	to <u>6626</u> //spf	to	
				P:BOPD			
			J	9'Well History:		·	
			Cmt: 744				
Tac			(Gira)				
Toc	7		111	-			
			Blinebry				·
		-	5787,5805				
			5841, 57,				
			5914, 33,				
			6001				
							
Drinkard			Drinkerd.				
6521' 6528-	1		Drinkerd.				
6540	*	‡	, 60 70, 70,				
6548' 6560'	 _		6566,6603	Well Equipment:			
6569' _ 6596'		<u> </u>	6610, 20	Pumping Unit:			
6603' 6610'	* `			Motor Type:	HP:		
6020' 6648'	L 66	25	T- ヤビ	Tbg: <u>2/3</u> Jts _			
6653	 		Grd: <u>N-80</u>	MA @ <u>66/2</u> SN		'AC @	. (5-11-8
6664° a 4200sx	66	75	Dpth: <u>6684</u>	Rods: 80-7/8	" + 181-214	<i>'</i> ,	. (5-11-8 _(3-1-8
		\leq	Cmt: <u>500 s</u> x	Pump: 2 1/2 1/2	1"4" x16" RH	ĪC	_(3-1-8
4	1	1994	~ sa 6684-6710	,			
	123	·····	~~/25JX.				
	TD:6	7/0'					

Proposed

WELL DATA SHEET Last Update: 10-8-05

Lease Name:	WBDU#2/W (Hank A #3) APINO: 30-025-06440
Location: _ <	5w. Nw, Sec 9, T-215, R-37E County: Lea ST: NM
	r Date: 8-11-08 Spud Date: 2-11-48 Well Elev: 3508 GL 10 KB
Injection Ord	r No: <u>12-129814</u> TD Date: <u>3-19-48</u> Completion Date: <u>3-22-48</u>
Permit BPD /	PSI: <u>490 / 1/20 TD: 67/0</u> PBTD: <u>6675</u> TOC: <u>3850 + 1</u>
Toc	Casing Producing Formation: Blinebry Drin/card Size: 13th 9th Perfs: From 5787' to 6001' 1/spf 6684' to 6700' - 04 Wt: 48th 36th 6521' to 6620' 1/spf to 1575'
6521' 6528' 6540' 6548' 6560' 6569' 6603' 6600' 6620' 6648' 6653' 6664' 5QW/2005X	## Prinkard Cooling