Submit 3 Copies To Appropriate District Office To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
District II 1301 W. Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION	30-025-38909
District III NOV 1 0 2008 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
District IV District IV District IV District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Or., Santa fie, NM	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State F 1
PROPOSALS.)	8. Well Number 20
2 Name of Operator	9. OGRID Number
	217817 1 0. Pool name or Wildcat
3. Address of Operator 3300 N. "A" Street, Bldg. 6 Midland, TX 79705-5406	Hardy;Blinebry/Hardy;Tubb-Drinkard
4. Well Location	
Unit Letter G: 3300 feet from the South line and 20	<u> </u>
Section 1 Township 21S Range 36E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3497'	
CN C Development of Other Date	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOL	RK
TEMPORARILY ABANDON	
DOWNHOLE COMMINGLE	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	Attach wellbore diagram of proposed completion
or recompletion. Request permission to downhole commingle the following pre-approved pools pursuant	at to NM division order R11363
#29710 @5693' - 6096' Hardy;Blinebry #29760 @6230' - 6690' Hardy;Tubb-Drinkard	
Each pool will be tested individually and allocated based upon the test results.	
The downhole commingling of these pools will not reduce the value of the total remaining production. Ownership is the same for all pools: ConocoPhillips = 100%	
Percentages - zones involved: Hardy;Blinebry Oil% = 69% & Gas% = 69%	1 1100 000
Hardy; Tubb-Drinkard Oil% = 31% & Gas% = 31%	r No. HOB-0282
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Jay Thomas TITLE Regulatory Technician	DATE 11/06/2008
	conocophillips.comPHONE: (432)688-6818
For State Use Only	AT ON TO COOK
APPROVED BY: TITLE PETROLEUM ENGI	NEER DATE 19 18 2008
Conditions of Approval (if any):	