Submit To Appropr Two Copies	A District	of Collins			O ESO	more 1	State of Ne	w M	lexio	co Po	scourage							rm C-105 uly 17, 2008	
1625 N French Dr, Hobbs, NM 180 0 4					2008 rgy, Minerals and Natural Resources							1. WELL API NO.							
District II 1301 W Grand Avenue, Artesia, NM 88210					Oil Conservation Division						30-025-32858								
District III 1000 Rio Brazos Rii Azise NA37410					1000 G 1 G F 1 D							2 Type of Lease  ☐ STATE ☐ FED/INDIAN							
1000 Rio Brazios Rif Alega March 100 Instrict IV 1220 S St. Francis Dr. Santa Fe, NM 87505										3 State Oil & Gas Lease No. 141560									
									5. Lease Name or Unit Agreement Name										
										Cooper Jal Unit  6 Well Number:									
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)  7. Type of Completion:										411									
7 Type of Completion:  ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR																			
8. Name of Opera				Torc	h Ene	rgy Se	ervices, Inc.	/	/				9. OGRID 241401 ✓						
									11. Pool name or Wildcat  Jalmat/ Langlie Mattix										
12.Location	Unit Ltr	S	Section		Township Range			Lot	ot Feet fre		Feet from t	he	N/S Line	Feet from the		E/W Li	ine	County	
Surface:	J		24		24	S	36E		1600			South	1	425	Eas	st	Lea 🗸		
BH:																			
13. Date Spudded 7-6-95	d 14 D	ate T D	Reache	d	15. Date Rig Released 10/8/08				16. Date Completed (Ready to 10/9/08			0/9/08				Elevations (DF and RKB, Γ, GR, etc.) GL 3314'			
18. Total Measur	3800'				19. Plug Back Measured Depth 3800'				20 Was Directional Survey M. No			-		21. Typ	e Electric	and Ot	her Logs Run		
22 Producing Int							ame 282'-3589'; Q	Jugan	262	Q; ;	2779'								
22	<u> </u>	ates 5	0020 -3.	213,			ING REC					rinc	as set in w	-11\					
CASING SI	ZE	W	VEIGHT	LB./F		CAS	DEPTH SET		) (I		LE SIZE	1111	CEMENTING RECORD   AMOUNT PULLED						
8 5/8"			24		,		391'		12 1/4"			250 sx							
5 ½"			15.	5			3800'		7 7/8"			1100 sx							
								_					<u> </u>						
								_											
24.						LIN	ER RECORD					25	T	UBI	NG REC	ORD			
SIZE	TOP		BOTTOM			SACKS CEMENT		SCREEN		SIZ		DI	EPTH SE		PACKI	ER SET			
:	-											2 7/8" 344		3447	F/				
26 Perforation	record (1	nterval	, size, an	d num	iber)				27.	AC:	ID, SHOT,	FR.	ACTURE, CE	MEN	NT, SQU	EEZE, E	TC.		
Yates 3026'-3	3215'; 5	5', 16	55 holes	s, 3 S	SPF				DEF	PΤΗ	INTERVAL		AMOUNT A	ND k	IND MA	TERIAL	USED		
7 Rivers 3282'-3589'; 70', 210 holes, 3					· · · · · · · · · · · · · · · · · · ·				-	3026'-3215' 3282'-3589'			Acidized w/ 9600 gals 15% NEFE HCl Acid,						
Queen 3628'-3778'; 49', 147 holes, 3 SPF						3628'-3778'						109 Tons CO2, 11,700# Salt							
28						· · · · · · · · · · · · · · · · · · ·		PRO	•		TION								
Date First Produc			Pro				owing, gas lift, pr	umpin	g - Sız	e an	d type pump,	)	Well Status	(Pro	d or Shut	-ın)			
					Pumping, 2 ½" x 1 ½" x 20' RHBC Rod Puoke Size Prod'n For Oil - Bbl						ump Gas - MCF			Pı ater - Bbl	od.	Cos. C	oil Ratio		
10/13/08	1	24	u	Choi	KC SIZC		Test Period			- 1001		Ua:	s - MCI	"	aici - Dui		Gas - C	ni Katio	
			our Rate Oil - Bbl.				Gas - MCF 53			Water - Bbl Oil Gr 268			avity - API - (Corr) 37.7						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By																			
Sold 31. List Attachments																			
22.16			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	-44			-1	4.					£						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33 If an on-site burial was used at the well, report the exact location of the on-site burial.																			
Latitude Longitude NAD 1927 1983																			
I hereby certij	fy that t	he inf	formatio	on sh	own c		h sides of this	form	is tr	ue i	and compl	lete	to the best o	f my	knowle	dge and	NA! belief	194/ 1983	
Signature	1	1	/_/	i	$\supset$		Printed	Ielan:			-		-	•		•			
		M	- £				ranic IV	iciail.	ic 196	yes	1 1010	-	Engineer Assistant Date 11/12/08						
E-mail Address reyesm@odessa.teai.com							4	KA-											
												/	1-6						

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo_	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 3022'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 3240'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3614'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

OIL OR GAS

				SANDS OR ZONES
No. 1, from3026'	to3215'	No. 3, from	3628'to	o3778'
No. 2, from3282':	to3589'	No. 4, from		.to
	IMPORTAN <sup>-</sup>	WATER SANDS		
Include data on rate of wate	r inflow and elevation to which wa	ater rose in hole.		
No. 1, from	to	fe	et	•••••
No. 2, from	to	fe	et	******
No. 3, from	to	fe	et	
I	LITHOLOGY RECORD	(Attach additional sl	heet if necessa	ry)
1 700 1				

From	То	In Feet	Lithology	F	rom	То	Inickness In Feet	Lithology
	,	:						
				-				
		1		1				