

Submit To Appropriate District Office Two Copies - District I 1625 N French Dr, Hobbs, NM 88200 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Amarillo, NM 89741 District IV 1220 S St Francis Dr, Santa Fe, NM 87505						<b>State of New Mexico</b> Energy, Minerals and Natural Resources  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505						<b>Form C-105</b> July 17, 2008							
1. WELL API NO. 30-025-32858 ✓																			
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																			
3. State Oil & Gas Lease No. 141560																			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																			
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name Cooper Jal Unit ✓  6. Well Number:  411 ✓													
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Torch Energy Services, Inc. ✓						9. OGRID 241401 ✓													
10. Address of Operator 2600 W. I-20, Odessa, TX 79763						11. Pool name or Wildcat Jalmat/ Langlie Mattix ✓													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	J	24	24S	36E		1600	South	1425	East	Lea	✓								
BH:																			
13. Date Spudded 7-6-95		14. Date T D Reached 7-11-95		15. Date Rig Released 10/8/08		16. Date Completed (Ready to Produce) 10/9/08		17. Elevations (DF and RKB, RT, GR, etc ) GL 3314'											
18. Total Measured Depth of Well 3800'				19. Plug Back Measured Depth 3800'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run											
22. Producing Interval(s), of this completion - Top, Bottom, Name Yates 3026'-3215'; 7 Rivers 3282'-3589'; Queen 3628'-3778'																			
<b>23. CASING RECORD (Report all strings set in well)</b>																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8 5/8"		24		391'		12 1/4"		250 sx											
5 1/2"		15.5		3800'		7 7/8"		1100 sx											
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET												
						2 7/8"	3447'												
26. Perforation record (interval, size, and number) Yates 3026'-3215'; 55', 165 holes, 3 SPF 7 Rivers 3282'-3589'; 70', 210 holes, 3 SPF Queen 3628'-3778'; 49', 147 holes, 3 SPF						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3026'-3215'</td> <td>Acidized w/ 9600 gals 15% NEFE HCl Acid,</td> </tr> <tr> <td>3282'-3589'</td> <td>109 Tons CO2, 11,700# Salt</td> </tr> <tr> <td>3628'-3778'</td> <td></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3026'-3215'	Acidized w/ 9600 gals 15% NEFE HCl Acid,	3282'-3589'	109 Tons CO2, 11,700# Salt	3628'-3778'	
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<b>28. PRODUCTION</b>																			
Date First Production 10/10/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2 1/2" x 1 1/2" x 20' RHBC Rod Pump					Well Status (Prod or Shut-in) Prod.												
Date of Test 10/13/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 17	Gas - MCF 53	Water - Bbl 268	Oil Gravity - API - (Corr ) 37.7													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By									
31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																			
Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature		Printed Name		Title		Date													
		Melanie Reyes		Engineer Assistant		11/12/08													
E-mail Address																			
reyesm@odessa.teai.com																			

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No. 3, from.....3628'.....to.....3778'.....

No. 4, from.....to.....