

Form 3160-5 (August 2007) UNITED STATES NOV 18CD-HOBBS
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires. July 31, 2010

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS) Do not use this form for proposals to drill or to re-enter an					NM-0349956			
					6. If Indian, Allottee or Tribe Name			
abandoned well.	Use Form 3160-3 (A	(PD) for such	e-enter ar proposal	s.				
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well								
Oil Well Gas Well Other					8. Well Name and No. SOUTH JUSTIS UNIT #I-19			
Name of Operator LEGACY RESERVES OPERATI				9. API Well No. 30-025-12419				
P.O. BOX 10848			clude area cod	de)	10. Field and Pool or Exploratory Area			
MIDLAND, TX 79702	(432)689-520	0		JUSTIS-BLBRY-TUBB-DRINKARD				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 825' FNL & 330' FWL, UNIT LETTER D, SECTION 19, T-25-S, R-38-E					11. Country or Parish, State LEA COUNTY, NM			
	CK THE APPROPRIATE BO	OX(ES) TO INDICA	TE NATURE	OF NOTICE	E, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION			TYI	PE OF ACTION	ON .			
Notice of Intent	Acidize Alter Casing	Deepen Fracture	r		ction (Start/Resume)	Water Shut-Off	Ĩ.	
	Casing Repair				amation Well Integrity			
✓ Subsequent Report	Change Plans	_	onstruction Recomplete		•	Other		
Final Abandonment Notice	Convert to Injection	Plug Back			orarily Abandon Disposal			
13. Describe Proposed or Completed Of the proposal is to deepen directions. Attach the Bond under which the proposal is to deepen directions.	peration: Clearly state all ner	tinent details, includ	ling estimated	starting data	of one man and 1			
Load casing. Test 500 AVG 12.8 BPM at AVC (64,800# 20/40 Brown POH laying down 3 1/2"	IRU Viva well service. Ins ITD at 5911'. Pull to 5882' #. Install Frac Stack. RU 1375#. Flowed back 72 sand and 31,840# Super Ifrac string. RIH w/ 2 3/8". Flange up wellhead. Loa	. Spot 1000 gai i BJ services. Acid BBL. Frac w/ BJ I LC Resin Coated s hydrostatic bailer. ad tubing. Test 50	5% NEFE Hi ize w/ 3500 (Lighting 220(Sand) at AV(Tag fill at 56	CL. HIH w/ 5 GAL 15%NE D gel w/ 196, G 36.5 BPM	5 ½" packer and 3 ½ EFE HCL w/ 10,000 ,640 # 20/40 sand a at AVG 4011#. Sk	½" frac string. Set pa # rock salt w/ 100 bal at 1#, 2#, 3#, 4#, 4.5# DN. Flow ba/6", thi	cker at 5015'. Il sealers at ŧ, 5#/gal	
KENT WILLIAMS								
, 1			SENIOR E	ENGINEER				
Signature Led which			Date 10/31/2008		ACCEPTED FOR RECORD			
	THIS SPACE F	OR FEDERAL	OR STA	TE OFFIC	CE USE		24111/ 	
Approved by			T		+			
			Tutlo		NO	V_1 5 2008		
Conditions of approval, if any, are attached. that the applicant holds legal or equitable title entitle the applicant to conduct operations the	e to those rights in the subject ereon.	lease which would	Title Office	Kas	RAIDEALLOS	m		
Title 18 U.S.C. Section 1001 and Title 43 U fictitious or fraudulent statements or representations.	.S.C. Section 1212, make it a c	rime for any person k	nowingly and	willfully to m	ake to any department	LAND MANAGEMI of agency of the United	States any false	
fictitious or fraudulent statements or represe	entations as to any matter withi	n its jurisdiction.		-	L JOHN TEGE	WE INTO THE TOP TOP	aise	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)