Form 3160-3 (August, 1999)

UNITED STATE Series Oil Conservation Division, Discostrum approved DEPARTMENT OF THE INTERIOR N. French Drive OMB No. 1004-0136 Expires November 30 Hobbs, NM 88240 BUREAU OF LAND MANAGEMENT

Expires November 30, 2000

1a TYPE OF WORK: DRILL R	IT TO DRILL C EENTER	OR REENTER	—	ESIGNATION AND SE	RIAL NO.
la TYPE OF WORK: DRILL RI	EENIEK		6.IF INDIA	7064 n, allottee or tri	BE NAME
b. TYPE OF WELL: Sell GAS WELL Other		SINGLE MULTIPLE			
2. NAME OF OPERATOR		ZONE ZONE	7.UNIT AG	REEMENT NAME	
DEVON ENERGY PRODUC			8.FARM OF	R LEASE NAME, WELL	. NO.
3a. ADDRESS AND TELEPHONE NO. 20 NORTH BROADWAY, SUITE 1500, OKC, OK		. TELEPHONE (Include area code) (405) 228-7512	Mesa Ve	rde 6 Federal #10	
4. LOCATION OF WELL (Report location clearly and in ac			9.API WEL		224-1
At surface 430' FNL & 330' FWL			10.FIELD A	O25	5 & 13 AT
At top proposed prod. zone 430' FNL & 330' FWL	OPER	OGRID NO. 6/37	Mesa Ve	rde Delaware/Bone	Spring
1)		ERTY NO. 30872		R.,M.,OR BLOCK AND	SURVEY OR AREA
ν		CODE 96191	Sec 6 T2	4S R32E	
14.DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PO		ATE 1/-19-03	12. COUNT	Y OR PARISH	13. STATE
24 miles east of Loving, New Mexico	APINO	0.30-025-3215	Lea		NM
15.DISTANCE FROM PROPOSED LOCATION TO NEAREST	16.NO. OF ACRES IN L		17.Spacing Unit de	dicated to this well	 1
PROPERTY OR LEASE LINE, FT. 330'	560.00		40		
(Also to nearest drlg, unit line if any) 18. DISTANCE FROM PROPOSED LOCATION*	19 PROPOSED DEPTH		20.BLM/BIA Bond	No. on file	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'	8600'		CO1104		
21 ELEVATIONS (Show whether DF, RT, GR, etc.)	22. APPROX. DATE WO	ORK WILL START*	23. Estimat	ed duration	
3535' GR	Oct 15, 2003		45 Days		
	24. Attachments	Code	bad Coctra	led Water Ba	pedia
The following, completed in accordance with the requirement				NOW 11/20101 201	P(0001
A Surface Use Plan (if the location is on National Forest Sy shall be filed with the appropriate Forest Service Office).	stem Lands, the SUPO	 Operator certification. Such other site specific info 	ormation and/or of	ane as may be room	ired by the authorized
Drilling Program Surface Use and Operating Plan Exhibit #1 = Blowout Prevention Equipment Exhibit #2 = Location and Elevation Plat Exhibit #3 = Road Map and Topo Map Exhibit #4 = Wells Within 1 Mile Radius Exhibit #5 = Production Facilities Plat		officer. The undersigned accepts all appl and restrictions concerning oper portions thereof, as described ab	icable terms, co ations conducte iove APPROV	onditions, stipulated on the leased la	ions nd or:
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Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*(Instructions on reverse)

REENTRY PROGRAM

Attached to Form 3160-3 Devon Energy Production Company, LP Mesa Verde 6 Federal #10 430 FNL & 330 FWL Section 6-T24S R32E Lea County, New Mexico

1. Geologic Name of Surface Formation

Permian

2. Tops of Important Geologic Markers:

Rustler	930'
Delaware Lime	4600'
Bell Canyon	4580'
Cherry Canyon	5650'
Bone Spring	8500'
Total Depth	8600'

3. Estimated Depth of Anticipated Fresh Water, Oil or Gas:

Water

None expected

Oil

Delaware @ 4600'

Bone Spring @8500'

4. <u>Casing Program:</u>

Hole Size	Interval	Csg. OD	Weight, Grade, Type
17 ½", H40	0' - 570'	13 3/8"	48# – existing string
11", K55	0' - 4440'	8 5/8"	24# & 32# - existing string
7 7/8", K55	0' - 8600'	5 1/2"	15.5# & 17#
, ,, , , , , , , , , , , , , , , , , , ,			

Cement Program:

13-3/8" Intermediate Casing: 8 5/8" Intermediate Casing:

5 1/2" Production Casing

Cemented w/600 sx Class "C". Circulated to surface. Cemented w/1200 sx Class "C" circulated to surface. Cement w/1400 sx 50/50 Cl H Poz = 0.8% Halad + 1/4#/sx Flocele bring cement 200' into intermediate csg

5. Operations Plan — This well was plugged in 1998. A wellbore schematic showing the method of plugging is attached as Exhibit A. The purpose of the following work is to reenter this plugged well to a depth of 8,600' to test the Delaware formation. The reentry work covered under this APD will be performed with a workover rig.

MESA VERDE 6 FEDERAL #10 PAGE 2

- 1. MIRU PU. NU WH & NU BOP. RIH & drill out surf plug, 100' plug @620', 100' plug @2340', 200' plug @4350' 4550', 100' plug @6400' & 100' plug @ 8400'.
- 2. RIH w/5 ½", K55, 15.5# & 17# LT&C csg set @ 8600', cement w/ 1400sx 50/50 Class H Poz + 0.8% Halad + ½#/sx Flocele bringing cement 200' into intermediate csg.
- 3. Test Lower Brushy Canyon evaluate for stimulation & frac procedures.
- 4. RIH w/MA, perf sub, SN, 56 jts 2 7/8" 6.5# N-80 tbg, TA, & 2 7/8" tbg. ND BOP, set TA, & NU WH. RIH w/pump & rods. Hang well on

6. Minimum Specifications for Pressure Control:

- a. The blowout preventor equipment (BOP) shown in Exhibit #1 will consist of a (3M system) double ram type preventor. The BOP will be mechanically operated and it will be equipped with blind rams on top and 2-7/8" drill pipe rams on bottom. Other accessory BOP equipment will include a safety valve.
- 7. Types and Characteristics of the Proposed Mud System:
 - a. Fresh water will be used to drill out the cement plugs.
- 8. Auxiliary Well Control and Monitoring Equipment:
 - a. A Full opening Safety Valve will be in the drill string at all times.
- 9. Logging, Testing and Coring Program:
 - a. No additional logs will be ran.
- 10. Abnormal Pressure, Temperatures and Potential Hazards:
 - a. No abnormal pressures or temperatures are anticipated during the proposed operations.
- 11. Anticipated Starting Date and Duration of Operations:
 - a. The anticipated start date is approximately October 1, 2003. The reentry operations should require approximately 45 days.

SURFACE USE AND OPERATING PLAN

1. Existing Roads:

- a. Exhibit 2 is a 7.5 minute topographic map that shows the location of the wellsite and roads in the vicinity. The location is situated approximately 35 miles Southeast of Carlsbad, New Mexico.
- b. Direction to location: From the intersection of State Hwy 128 & Hwy 31, (east of Carlsbad, NM) go east on Hwy 128 for 19 miles. Turn left (northeast) onto caliche road, go northeast for 1.0 mile and turn left for 0.5 miles to the Mesa Verde 6 Federal #14 location. The location is 1320' west of the existing #14 location

2. Access Road:

- a. Access to this location will not require any new access roads. The area is covered under the original Archeological report. All new construction will adhere to the following specifications:
- b. The maximum width of the road will be 15'. It will be crowned and made of 6" of rolled and compacted caliche. Water will be deflected, as necessary, to avoid accumulation and prevent surface erosion.
- c. Surface material will be native caliche. This material will be obtained from a BLM approved pit nearest in proximity to the location. The average grade will be approximately 1%.
- d. No cattle guards, grates or fence cuts will be required. No turnouts are planned.

3. Location of Existing Wells:

a. Exhibit #3 shows all existing wells within a one-mile radius of the referenced well.

4. Location of Existing and/or Proposed Facilities:

a. The proposed operations will be contained to the original location that was constructed when the well was originally drilled. All power and flowlines will follow existing lease road.

5. Location and Type of Water Supply:

a. It is planned to clean out the well with a fresh water system. Water will be hauled to the location by truck over existing roads and will be obtained from commercial sources.

6. Methods of Handling Water Disposal:

- a. Cement cuttings will be disposed into the reserve pit.
- b. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- c. Water produced during operations will be either placed in the reserve pits and allowed to evaporate or collected in tanks until hauled to an approved disposal system or a separate disposal application will be submitted to the BLM for appropriate approval.
- d. Oil produced during operations will be stored in tanks until sold.

- e. Garbage, trash and waste paper produced during drilling operations will be collected in a contained trailer and disposed at an approved landfill. All waste material will be contained to prevent scattering by the wind. All water, fluids, salt or other chemicals will be disposed in the reserve pit. No toxic waste or hazardous chemicals will be generated by this operation.
- f. All waste material will be removed within 30 days after the well is either completed or abandoned. The reserve pit will be completely fenced until it has dried. At the point the reserve pit is found sufficiently dry, it will be backfilled and reclaimed as outlined by the BLM specifications. Only the portion of the drilling pad used by the production equipment (pumping unit and tank battery) will remain in use. If the well is deemed non-commercial, only a dry hole marker will remain.

7. Ancillary Facilities:

a. No campsite or other facilities will be constructed as a result of this well.

8. Well Site Layout:

- a. Exhibit 4 shows the dimensions of the well pad and reserve pit, and the location of major rig components.
- b. No permanent living facilities are planned, but temporary trailers may be on location throughout drilling operations.
- c. The reserve pit will be lined using plastic sheeting of 5-7 mil thickness.

9. Plans for Restoration of Surface:

- a. If it is determined to be noncommercial the location and road will be rehabilitated as recommended by the BLM. The reserve pit area will be broken out and leveled after drying to a condition where these efforts are feasible. The original topsoil will again be returned to the pad and contoured, as close as possible, to the original topography.
- b. The pit lining will be buried or hauled away in order to return the location and road to their pristine nature. All pits will be filled and location leveled, weather permitting, within 120 days after abandonment.

10. Surface Ownership:

- a. The well site is owned by the Bureau of Land Management.
- b. Access to the site uses existing roads.

11. Other Information:

- a. The wellsite and access route are located in a relatively flat area.
- b. No wildlife was observed but it is likely that deer, rabbits, coyotes and rodents traverse the area.

12. Lessee's and Operator's Representative:

The Devon Energy Production Company, LP representatives responsible for assuring compliance of the surface use plan are:

Jim Blount

Operations Engineering Advisor

Joe Handley

Production Foreman

Devon Energy Production Company, LP

20 North Broadway

Ste 1500

Oklahoma City, OK 73102

Devon Energy Production Company, LP

2401 Pecos Avenue

Artesia, NM 88210

Phone:

(405) 228-4301 Office (405) 834-9207 Mobile (505) 748 5232 Mobile

(505) 748-3371 Office

(505) 748-5292 Home

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the well site and access road; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Devon Energy Production Company, LP and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date: 9-5-03

Signed:

Jim **B**lount

Operation Engineering Advisor

Operator Name:

UNITED STATES DEPARTMENT OF THE INTERIOR

Bureau of Land Management Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201-1287

Statement Accepting Responsibility for Operations

Devon Energy Production Company, LP

Street or Box: City, State: Zip Code:	20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102-8260		
	cable terms, conditions, stipulations and restrictions concerning ed land or portion thereof, as described below.		
Lease No.:	NM-77064		
Legal Description of Land:	40 acres 6-T24S - R32E		
Formation(s):	Mesa Verde Delaware/Bone Spring		
Bond Coverage:	Nationwide		
BLM Bond File No.:	CO-1104		
Authorized Signature:	Jim Blount		
Title:	Operations Engineering Advisor		
Date	0/4/03		

ISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

State of New Mexico Ener. Minerals, and Natural Resources De

Form C Revised 02-1

instructions on

Submit to the Approx

DISTRICT II P. O. Drawer DD Artesia, NM 88211-0719

tment

District Office State Lease - 4 cap Fee Lease - 3 copie OIL CONSERVATION DIVISION DISTRICT III P. O. Box 2088 1000 Rio Brozos Rd. Santa Fe, New Mexico 87504-2088 Aztec, NM 87410 AMENDED REP DISTRICT IV P. O. Box 2088 Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number 2 Pool Code 3 Pool Name 96191 86739 -96036 96 30-02 2151 Mesa Verde Delaware/Bone Spring Property Code 5 Property Name Vell Number 30812 MESA VERDE '6' FEDERAL 10 OGRID No. Operator Name * Elevation 6137 DEVON ENERGY PRODUCTION COMPANY, LP----3535' "SURFACE LOCATION UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line D 6 24 SOUTH 32 EAST, N.M.P.M. 430' NORTH 330' WEST LEA "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 40 NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the informati contained herein is true and comple to the best of my knowledge and beli Printed Name James Blount Operations Engineering Ad Date 9/4/03 SURVEYOR CERTIFICATION I hereby certify that the we location shown on this plat we plotted from field notes of actu

surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey NOVEMBER 11, 1897 Signature and Seal of Professional Suryayor

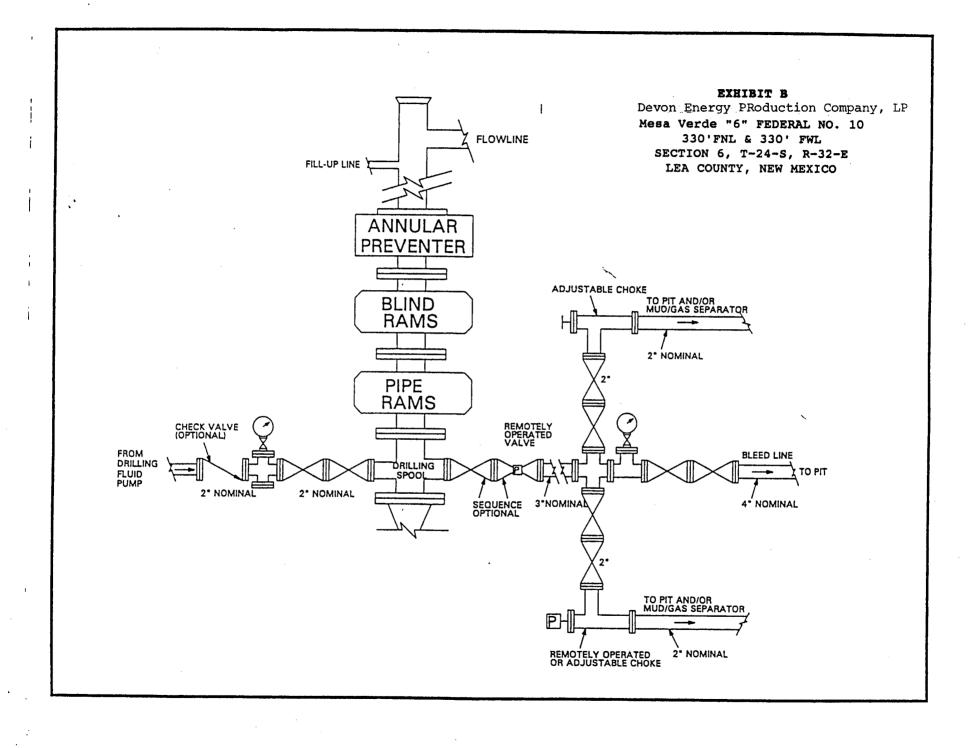
Certificate No. ROCER M. ROBBINS P.S. #121

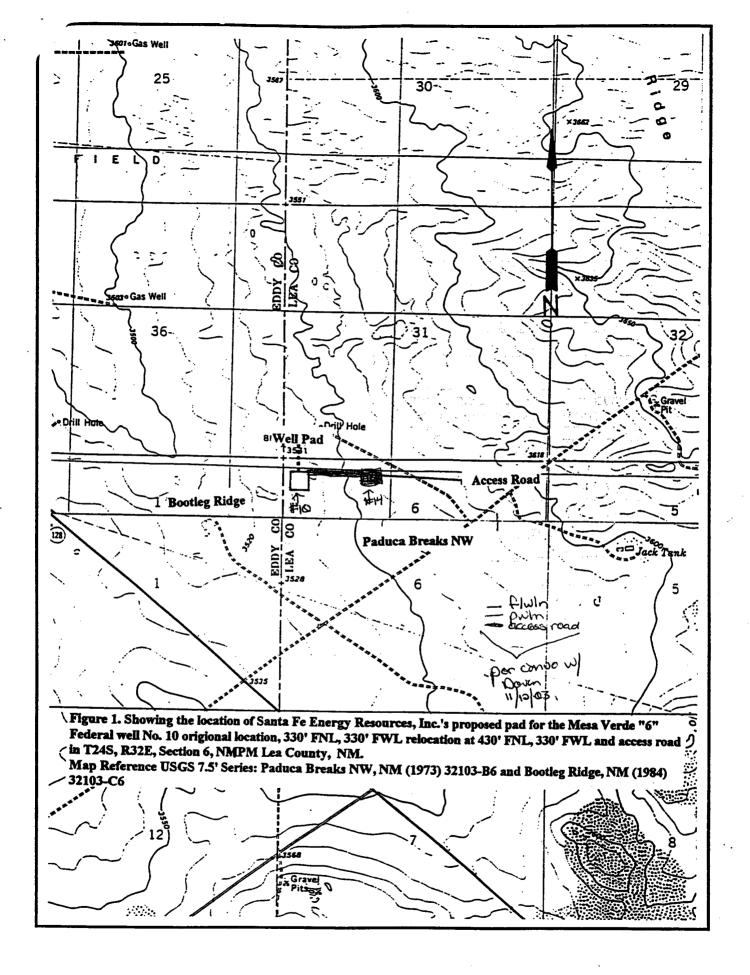
SECTION 6, T-24-S, R-32-E LEA COUNTY, NEW MEXICO _{T-23-S} 36 31 32 N 89'52' E. 2847.1" N 89'47' E, 2646.4" T-24-S >330 6 5 2644.4 Devon MESA VERDE "6" FEDERAL #10 GROUND ELEVATION: 3535' 00.04. #. R-31-E EDDY COUNTY COUNT Ē 6 1 2 3 7 8 PLAN VIEW 1" = 1000' 400 3533 J538 PROPOSED LEASE ROAD PROPOSED WELL LOCATION ELEV. : 3535' DETAIL VIEW 1" = 100' 3531 3535° 400' SCALE: AS SHOWN Devon Energy Production Company, LP DATE: OCTOBER 29, 1997 REVISION DATE BY MIDLAND, TEXAS JOB NO.: 54936-F SURVEYED BY: R.R. SURVEYING AND MAPPING BY DRAWN BY: 47 SW JSJ TOPOGRAPHIC LAND SURVEYORS APPROVED BY: R.M.R. MIDLAND, TEXAS SHEET : 1 OF 1

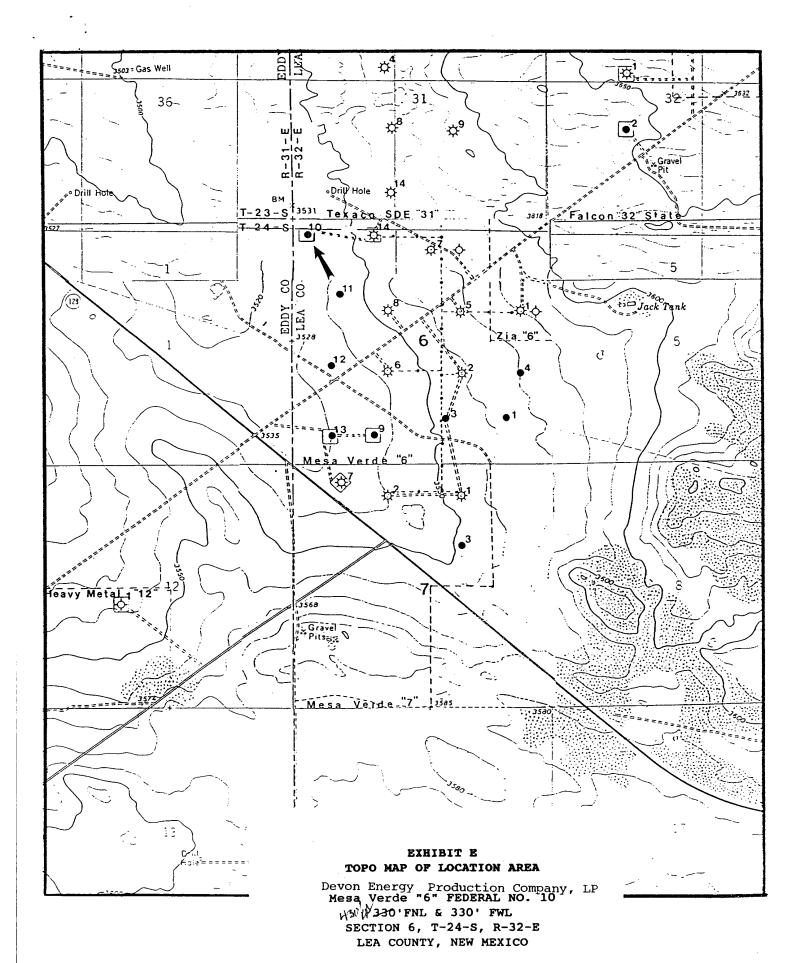
PLAT OF LOCATION

330'FNL & 330' FWL

Devon Energy Production Company, LP Mesa Verde "6" FEDERAL NO. 10







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BIHIBIT P Winds Fee Winds							
EXISTING WELLS							

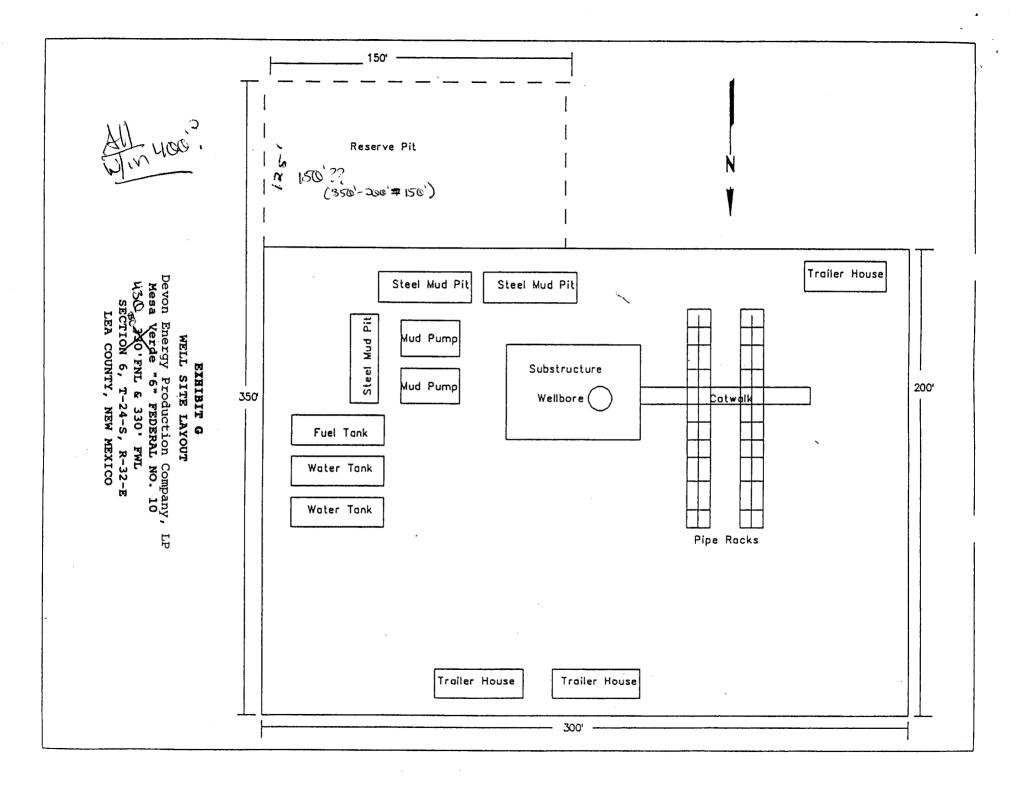
Devon Energy Production Company, LP

Mesa, Verde "6" FEDERAL NO. 10

#30'FNL & 330' FWL

SECTION 6, T-24-S, R-32-E

LEA COUNTY, NEW MEXICO



`	Field Name: Operator: Location:	Mesa Verde Devon Energy Lea County, NM Sec 6, T24S, R32E		Pool: WELL: API#:	Delaware, Bone Spring Mesa Verde "6" Fed 10 30-025-32751	
	CURRENT 🛛	PROPOSED [50' Cement plug to surface	
	Spud Date: <u>12/18/97</u>					•
	Plugged & Abandoned					
	17-1/2" hole, cmt'd w/ 60	J0 sks			100' Cement Plug @ 620'	
					100' Cement Plug @ 2340'	
	8-5/8", 24# & 32#, K55, 11" hole, cmt'd w/ 1200	<u>@ 4440'</u> sks			200' Cement Plug @ 4350' - 4550'	
					100' Cement Plug @ 6400'	
	5-1/2", J55, 15.5# @ 38	<u>814'</u>			100' Cement Plug @ 8400'	
	Cm'td w/ 650 skx		ı	TD @ 8660' (1/4/98)		
					R.Slack	9/4/03