Form (February 2005)

UNITED STATES

OCD-	FORM APPROVED		
	OMB No 1004-0137		
	Expires March 31, 2007		
	5. Lease Serial No. NM-14496		
	6. If Indian, Allottee or Tribe Name		

DEPARTMENT OF THE INTERIOR NOV 2 6 2008 AU OF LAND MANAGEMENT				Expires March 31, 2007 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS				NM-14496		
Do not use this	form for proposals to Use Form 3160-3 (AP	drill or to re-enter a	n	Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2				7 If Unit of CA/Agreement, Name and/or No		
1 Type of Well Gas V	Well Other		8 Well Nan			
2 Name of Operator Fasken Oil and Ranch, Ltd.				Ling Federal No. 5 9 API Well No 30-025-39121		
3a Address 3b Phone No (include area code)				10 Field and Pool or Exploratory Area		
303 West Wall St , Suite 1800, Midland, TX 79701 432-687-1777				Apache Ridge Bone Springs		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 990' FNL & 660' FWL, Sec. 31, T19S, R34E				11. Country or Parish, State Lea, New Mexico		
12. CHEC	CK THE APPROPRIATE BOX	(ES) TO INDICATE NATUR	E OF NOTICE, REPORT	OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF AC				CTION		
Notice of Intent	Notice of Intent Acidize Deepen		Production (Start/R	Production (Start/Resume) Water Shut-Off		
_	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Intermediate Casing		
	Change Plans	Plug and Abandon	Temporarily Aband	on		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
determined that the site is ready for 10-30-08 - 11-8-08 - Drill 12 1/4" hold 11-8-08 Run 115 jts. of 8-5/8" 32.0# J-55 LTc. Centralized casing in the middle of the Cement Detail:	le from 1640' - 5225'. &C casing @ 5220.25', with he shoe joint, top of the 2nd	joint, top of the 3rd joint, ex	very 4th joint to the DV to	ool and one joint above the DV tool. - with (s.w. 14.8 ppg, yield 1.32 ft3/sx). Plug		
down at 8:45 pm CST 11-7-08. Ope	ned DV tool and circulated 3 th 6# salt, 1/8# Poly-E-Flake CST 11-8-08. Circulated 118	350 sx excess cement. (s.w. 12.6 ppg, yield 2.01	ft3/sx) plus 300 sx Class	with (s.w. 14.8 ppg, yield 1.32 π3/sx). Plug s "C" with 1% CaCl2 (s.w. 14.8 ppg, yield		
14 I hereby certify that the foregoing is tr Name (Printed/Typed)	ue and correct					
Kim Tyson Title Regulatory			ory Analyst	Analyst		
Signature Rim Ryn) <u>m</u>	Date 11/10/20	008	ACCEPTED FOR RECORD		
<u> </u>	THIS SPACE FO	R FEDERAL OR ST	ATE OFFICE USE			
Approved by			1/	NOV 1 9 2008		
Conditions of approval, if any, are attached Approval of this notice does not warrant or cert hat the applicant holds legal or equitable title to those rights in the subject lease which would intitle the applicant to conduct operations thereon			A	WESLEY W. INGRAM PETROLEUM ENGINEER		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1001 and	JSC Section 1212, make it a cris	me for any person knowingly a	nd willfully to make to any d	epartment or agency of the United States any false,		

(Instructions on page 2)

Fasken Oil and Ranch, Ltd. Ling Federal #5 Sundry Notice Attachment

11-9-08

NU BOP, hydrotested BOP, choke manifold, kelly valves and floor safety valves to 3000 psig high and 250 psig low, hydril to 1500 psig high and 250 psig low and 180' of 8-5/8" casing to 2300 psig.