

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

DEC 09 2008

HOBBSOCD

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised March 25, 1999

WELL API NO. 30-025-28521
5. Indicate Type of Lease FEDERAL
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well OIL WELL GAS WELL DRY OTHER XX SWD	7 Lease Name or Unit Agreement Name SPRINKLE FEDERAL
b Type of Completion NEW WORK PLUG DIFF WELL OVER BACK RESVR OTHER XX CONVERT TO SWD	8 Well No 3
2 Name of Operator DLJ EQUIPMENT LEASING LTD	9 Pool name or Wildcat SWD; Wolfcamp
3 Address of Operator P. O. BOX 2140, LOVINGTON, NM 88260	

4 Well Location
 Unit Letter H : 1650 Feet From The NORTH Line and 460 Feet From The EAST Line
 Section 9 Township 19S Range 35E NMPM LEA County

10 Date Spudded	11 Date T D Reached	12 Date Compl (Ready to Prod) Ready to Inject 9/26/08	13 Elevations (DF& RKB, RT, GR, etc) 3835' GL	14 Elev Casinghead
-----------------	---------------------	--	--	--------------------

15 Total Depth 10800'	16 Plug Back T D 10681'	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By Rotary Tools X Cable Tools
--------------------------	----------------------------	--------------------------------------	---

19 Producing Interval(s), of this completion - Top, Bottom, Name 9544-9610' (Bone Spring) and 10587-10680' (Wolfcamp)	20 Was Directional Survey Made No
--	--------------------------------------

21 Type Electric and Other Logs Run None	22 Was Well Cored No
---	-------------------------

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

24 LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25 TUBING RECORD SIZE	DEPTH SET	PACKER SET
					3 1/2	9464'	9447'

26 Perforation record (interval, size, and number) NO CHANGE - 9544-9610' and 10587-10680'	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9544-9610' 3500 gals. 15% NE-FE 10587-10665' 3500 gals. 15% NE-FE
--	--

28 PRODUCTION

Date First Production 9/26/2008 SWD Ready Date	Production Method (Flowing, gas lift, pumping - Size and type pump) SWD	Well Status (Prod or Shut-in) Injecting					
Date of Test	Hours Tested	Choke Size	Prod For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-hr Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
---	-------------------

30 List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Debbie McKelvey</i>	Printed Name Debbie McKelvey	Title Agent	Date 12/06/2008
----------------------------------	------------------------------	-------------	-----------------

KEB