

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other ☒2. Name of Operator
ConocoPhillips Company

3a. Address

3300 N. "A" Street, Bldg. 6 Midland TX 79705

3b. Phone No. (include area code)

(432)688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL

UL: P, Sec: 22, T: 20-S, R: 37E

5. Lease Serial No.

NM62667

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM71041E

8. Well Name and No.

SEMU #90

9. API Well No.

30-025-22837

10. Field and Pool, or Exploratory Area

Eumont, Yates, 7 Rivers, Queen

11. County or Parish, State

Lea

New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☒ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests renewal of the TA status for the above referenced well. An MIT was conducted on 9/1/06 and submitted with the previous request for TA status on 9/5/2006.

RECEIVED

DEC 09 2008

HOBBSOCD

NO current Unit Plan or Development on file. Submit Plan prior to any other approval being processed on this Unit.
Attached: Unit Plan of Development Guidelines

After 3/4/09 the well must be online or plans to P & A must be submitted.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ JD Whitlock JrTitle LPETDate 12/4/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Unit Plan of Development Guidelines

- 1. A cover letter should be included stating that the attached is the proposed Unit POD for (current year) for BLM review and approval.**
- 2. Plan of development or operation to be submitted annually and cover the plans for the next year. Plan is to include all drilling, completing, plug back, conversion, abandonment, and producing of unit wells, and other surface disturbing operations, and may be supplemented as necessary. See 43 CFR Ch. II 3186.1.**
- 3. New annual plan is to be submitted prior to expiration of the previous plan. Plan to be submitted not later than March 1 of the calendar year for which it is applicable.**
- 4. Modifications or additions are to be filed as supplements to the plan.**
- 5. Routine stimulation and work over operations need not be covered by the plan of development as long as the resulting producing interval remains within the limits established for the participating area.**
- 6. Each plan must provide for exploratory or developmental drilling to fully delineate the productive limits of the unit area or must justify the lack of drilling.**
- 7. Up to date maps to be sent which are to include the following:**
 - a. Latest structural and geologic interpretations.**
 - b. All participating area boundaries.**
 - c. Field map showing all wells, flow-lines, and roads.**
- 8. Status of all wells.**
- 9. Summary of all operations conducted during the past year.**
- 10. Performance graphs covering the productive life of each horizon or reservoir for which a participating area has been established.**
- 11. Proprietary geologic information is to be submitted separately and clearly marked by the unit operator on each page – CONFIDENTIAL INFORMATION**
- 12. Plan to be submitted in triplicate.**
- 13. Approval of plan is required prior to work covered by plan commencing.**