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APPPROVED BY -

Conditions of approval, if any:

Submit 3 Copies To Appropriate District Office State of New Mexico Form C-103 Energy, Minerals and Natural Resources Revised June 10, 2003 District I 1625 N. French POBBSOCO WELL API NO. District II 30-025-38938 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE X **FEE** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Jalmat Field Yates Sand Unit PROPOSALS.) 8. Well Number 1. Type of Well: 143 Oil Well X Gas Well Other 2. Name of Operator 9. OGRID Number Melrose Operating Company 184860 3. Address of Operator 10. Pool name or Wildcat: c/o Box 953 Midland, TX 79702 Jalmat; Tansill-Yates-7 Rvrs 4. Well Location Unit Letter P; 660 feet from the South line and 575 feet from the East line Section 14 Township 22S Range 35E **NMPM** Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3578'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ **REMEDIAL WORK** ALTERING CASING | **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS X **PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10-29-08: Spudded well, drilling 12-1/4" hole. 10-30-08: Drilled to 425'; set 8-5/8", 24#, J55, STC, new casing @ 414'. Cemented w/375 sx Cl C + 2% CaCl. Circulated 65 sx to pit. Pressure tested to 1000# for 30 minutes - held. WOC 12 + hrs. 11-06-08: Reached total depth of 4186'. Ran 5-1/2", 15.5#, J55 casing to 4175'. Cemented w/450 sx lead, 50/50 poz, Cl C, 5% salt + .125#sxcf + 3#sxlcm-1, 11.8#/gal, yield 2.45. Tailed w/300 sx 50/50 poz, Cl C, 5% salt + 3#sxlcm-1 +4/10 fl-25, 14.2#/gal, yield 1.3. Circulated 50 sx to pit - float held. WOC 24 + hrs. Pressure tested to 1000# for 30 minutes - held. Rig release. Waiting on completion. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Regulatory Agent DATE: 12-4-08 Type or print name Ann E. Ritchie E-mail address: ann.wtor@gmail.com Telephone No. 432 684-6381 (This space for State use) DEC 17 2008

RETROLEUM ENGINEER

DATE

TITLE